

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB. REPORT/abd. ☐

DATE FILE 8-22-95

LAND: FEE & PATENTED STATE LEASE NO. STATE

PUBLIC LEASE NO. ML-21839

INDIAN

DRILLING APPROVED: OCTOBER 2, 1995

SPUDDED IN: APRIL 22, 1996

COMPLETED: 5-31-96 PUT TO PRODUCING: 5-31-96

INITIAL PRODUCTION:

103 BOPD; 385 MCF; 3 BWPD

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT: NA

COUNTY: DUCHESNE

WELL NO. MONUMENT BUTTE STATE 9-2

API NO. 43-013-31555

LOCATION 2058' FSL FT. FROM (N) (S) LINE, 713' FEL

FT. FROM (E) (W) LINE. NE/SE

1/4 - 1/4 SEC. 2

TWP.

RGE.

SEC.

OPERATOR

TWP.

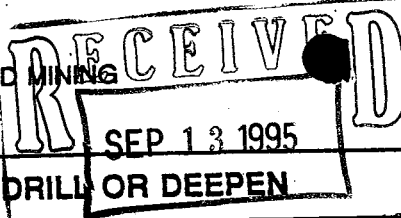
RGE.

SEC.

OPERATOR

GEOLOGIC TOPS:

| | | | |
|-------------------------|-----------------|------------------|-------------------|
| QUATERNARY | Star Point | Chinle | Molas |
| Alluvium | Wahweap | Shinarump | Manning Canyon |
| Lake beds | Masuk | Moenkopi | Mississippian |
| Pleistocene | Colorado | Sinbad | Humbug |
| Lake beds | Sego | PERMIAN | Brazer |
| TERTIARY | Buck Tongue | Kaibab | Pilot Shale |
| Pliocene | Castlegate | Coconino | Madison |
| Salt Lake | Mancos | Cutler | Leadville |
| Oligocene | Upper | Hoskinnini | Redwall |
| Norwood | Middle | DeChelly | DEVONIAN |
| Eocene | Lower | White Rim | Upper |
| Duchesne River | Emery | Organ Rock | Middle |
| Uinta | Blue Gate | Cedar Mesa | Lower |
| Bridger | Ferron | Halgaita Tongue | Ouray |
| Green River | Frontier | Phosphoria | Elbert |
| POINT 3 MKR - 4084 | Dakota | Park City | McCracken |
| "X" MKR - 4605 | Burro Canyon | Rico (Goodridge) | Aneth |
| "Y" MKR - 4640 | Cedar Mountain | Supai | Simonson Dolomite |
| DOUGLAS CK MKR - 4646 | Buckhorn | Wolfcamp | Sevy Dolomite |
| BUTTERCREEK MKR - 5013 | JURASSIC | CARBON I FEROUS | North Point |
| WASH B LIMESTONE - 5140 | Morrison | Pennsylvanian | SILURIAN |
| Stone Cabin | Salt Wash | Oquirrh | Laketown Dolomite |
| Colton | San Rafael Gr. | Weber | ORDOVICIAN |
| Flagstaff | Summerville | Morgan | Eureka Quartzite |
| North Horn | Bluff Sandstone | Hermosa | Pogonip Limestone |
| Almy | Curtis | | CAMBRIAN |
| Paleocene | Entrada | Pardox | Lynch |
| Current Creek | Moab Tongue | Ismay | Bowman |
| North Horn | Carmel | Desert Creek | Tapeats |
| CRETACEOUS | Glen Canyon Gr. | Akah | Ophir |
| Montana | Navajo | Barker Creek | Tintic |
| Mesaverde | Kayenta | | PRE - CAMBRIAN |
| Price River | Wingate | Cane Creek | |
| Blackhawk | TRIASSIC | | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work:

DRILL ☒DEEPEN ☐

DIV. OF OIL, GAS & MINING

B. Type of Well:

OIL ☒GAS ☐

OTHER:

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator:

Lomax Exploration Company

3. Address and Telephone Number:

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footages)

NE/SE

At Surface:

2058' FSL & 713' FEL

At Proposed Producing Zone:

14. Distance in miles and direction from nearest town or post office:

11.2 Miles northeast of Myton, Utah

15. Distance to nearest property or lease line (feet):

713'

16. Number of acres in lease:

640.72

17. Number of acres assigned to this well:

40

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

N/A

19. Proposed Depth:

6500'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

5492' GR

22. Approximate date work will start:

4th Quarter 1995

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---------------------------|
| 12 1/4 | 8 5/8 | 24# | 300' | 240 sx Class C + 2% CaCl |
| 7 7/8 | 5 1/2 | 15.5# | TD | 530 sx Hilift followed by |
| | | | | 450 sx Class G w/ 2% CaCl |
| | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Name & Signature: Brad Mecham

Title: Operations Manager

Date: 8/22/95

(This space for State use only)

API Number Assigned:

43-013-31555

Approval:

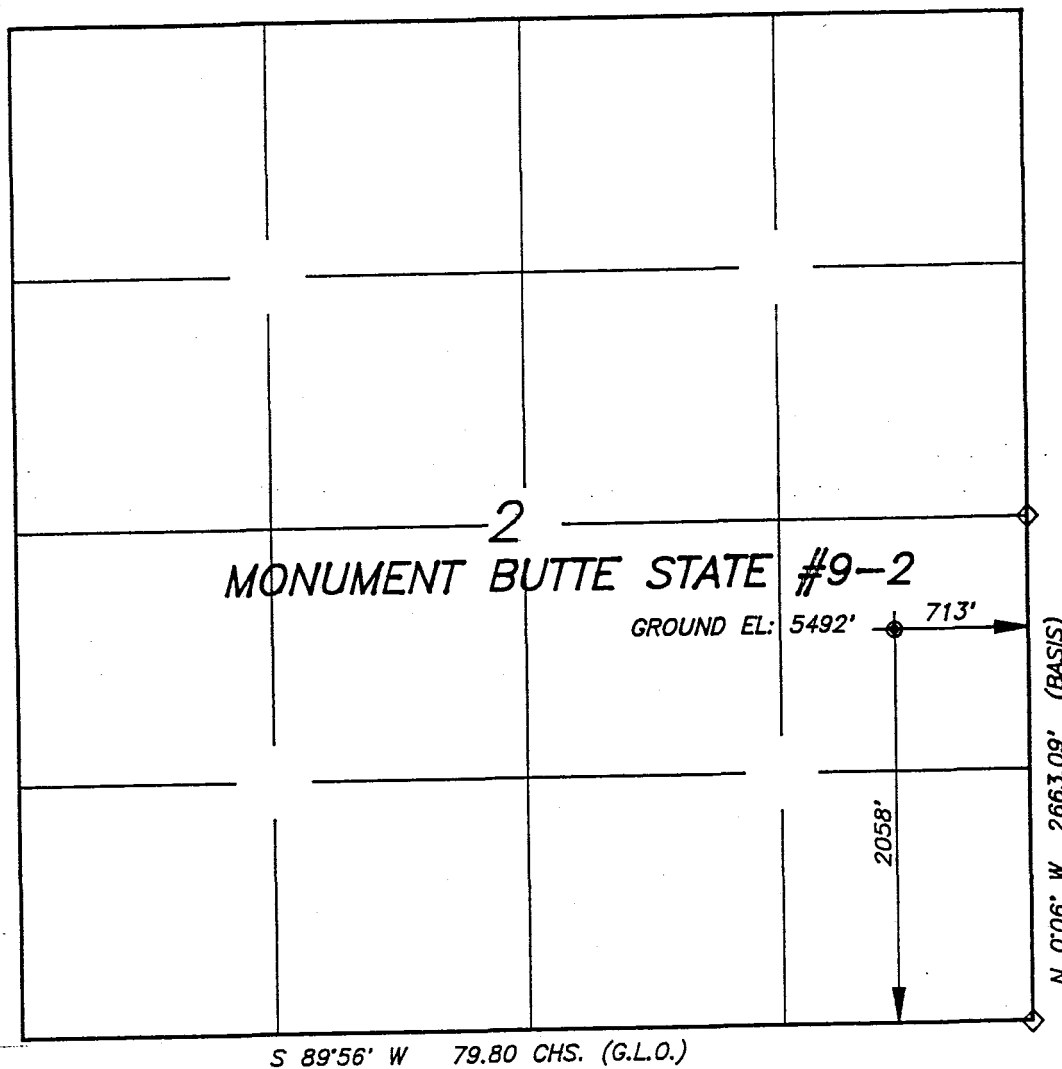
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/12/95

BY: J. H. Matthews

LOMAX EXPLORATION CO. WELL LOCATION PLAT MONUMENT BUTTE STATE #9-2

LOCATED IN THE NE1/4 OF THE SE1/4
SECTION 2, T9S, R16E, S.L.B.&M.

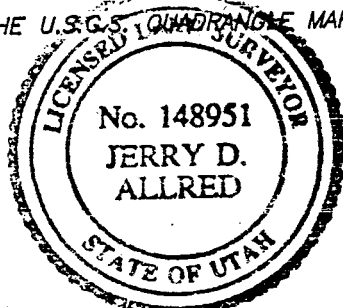


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.

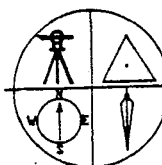


SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

10 AUGUST 1995

84-121-023

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
SEP 13 1995

5. Lease Designation and Serial Number:

ML-21839

6. Indian, Allottee or Tribe Name:

APPLICATION FOR PERMIT TO DRILL OR DEEPEN
DIV. OF OIL, GAS & MINING

1A. Type of Work:

DRILL ☒DEEPEN ☐

7. Unit Agreement Name:

B. Type of Well:

OIL ☒GAS ☐

OTHER:

SINGLE ZONE ☐MULTIPLE ZONE ☐

8. Farm or Lease Name:

Monument Butte State

2. Name of Operator:

Lomax Exploration Company

9. Well Number:

#9-2

3. Address and Telephone Number:

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Wildcat:

Monument Butte

4. Location of Well (Footages)

NE/SE

At Surface:

2058' FSL & 713' FEL

At Proposed Producing Zone:

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/SE

Sec. 2, T9S, R16E

14. Distance in miles and direction from nearest town or post office:

11.2 Miles northeast of Myton, Utah

12. County:

Duchesne

13. State: UTAH

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property or lease line (feet):

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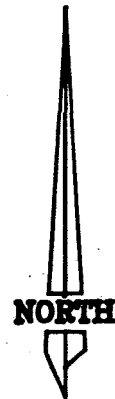
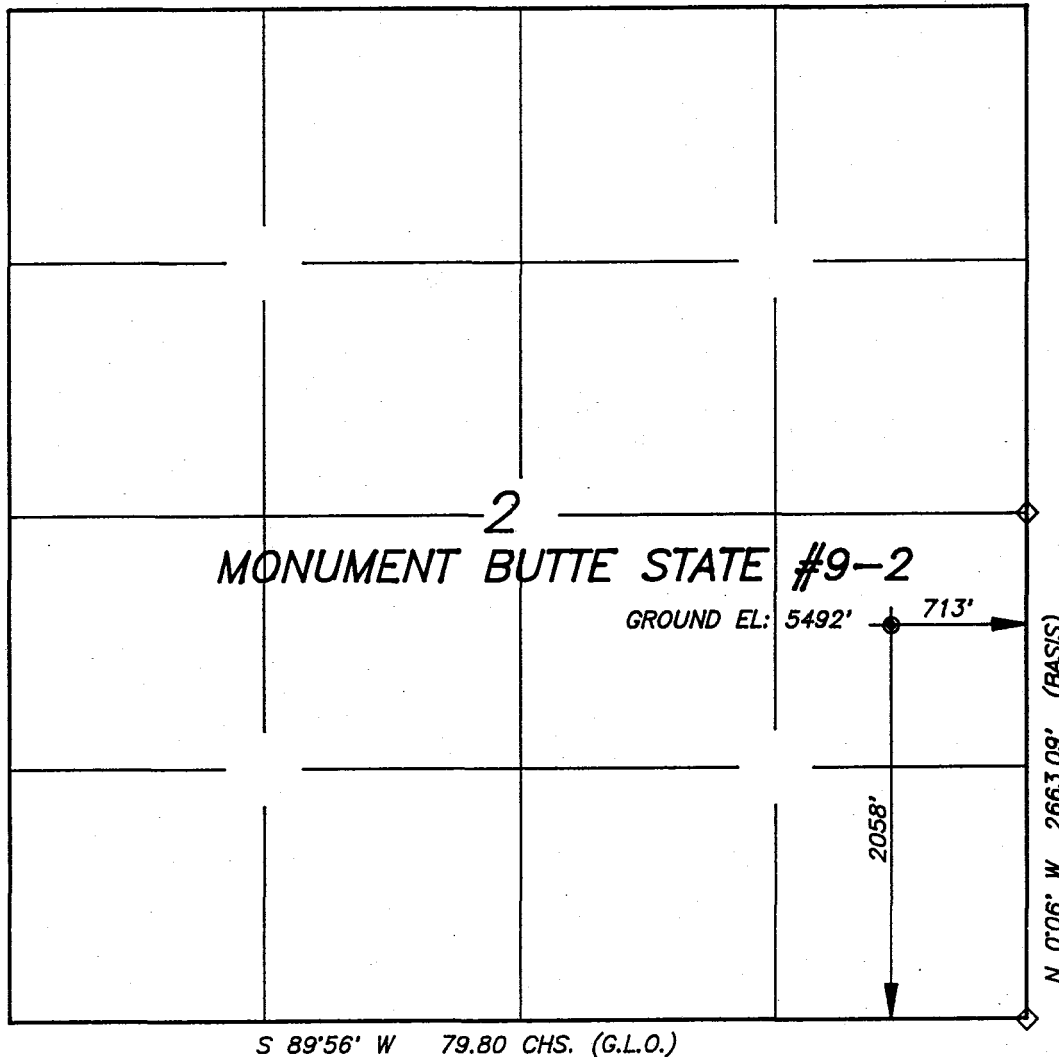
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/2/95

(See Instructions on Reverse Side)

LOMAX EXPLORATION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #9-2

LOCATED IN THE NE1/4 OF THE SE1/4
 SECTION 2, T9S, R16E, S.L.B.&M.

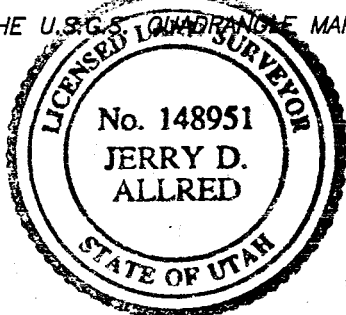


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10 AUGUST 1995

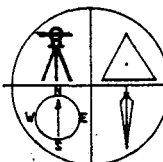
84-121-023

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Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
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JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

**MONUMENT BUTTE STATE #9-2
NE/SE SEC 2, T9S, R16E
DUCHESNE COUNTY, UTAH
LEASE #ML-21839**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNEON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

May 16, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 12-25, 11-25, 4A-35R, 9-2, 3-34, 4-1, 15-36, and 14-25.

Sincerely,



Karen Ashby,
Secretary

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE # 9-2
NE/SE SECTION 2, T9S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' - 3030' |
| Green River | 3030' |
| Wasatch | 6500' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4000' - 6200' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)

5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with water to the J zone and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the 4th quarter of 1995 and take approximately 9 days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE #9-2
NE/SE SEC. 2, T9S, R16E
DUCHENE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte State #9-2 located in the NE 1/4 SE 1/4 Section 2, T9S, R16E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southeast; proceed southeasterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southerly along this road 1.3 miles to its intersection with an existing dirt road to the southeast. Proceed southeasterly along this road .2 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE 1/4 SE 1/4 Section 2, T9S, R16E, S.L.B. & M., and proceeds in a southerly direction approximately 700' \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE STATE #9-2

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are five (5) producing, one (1) injection, and one (1) shut-in Lomax Exploration wells; and nine (9) producing, six (6) injection, and one (1) P&A Dalon well's, within a one (1) mile radius, of this location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte #5-32, location as indicated on Topographic Map - Exhibit "C"

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

MONUMENT BUTTE STATE #9-2

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the northeast between stakes 4 & 5.

There will be no flare pit planned for this location.

The stockpiled topsoil (first six (6) inches) will be stored on the west corner, near stake #8.

Access to the well pad will be from the East side between stakes 2 & 3.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.

MONUMENT BUTTE STATE #9-2

- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Report will be forwarded to the State Office, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE STATE #9-2

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #9-2 NE/SE Section 2, Township 9S, Range 16E: Lease #ML-21839; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

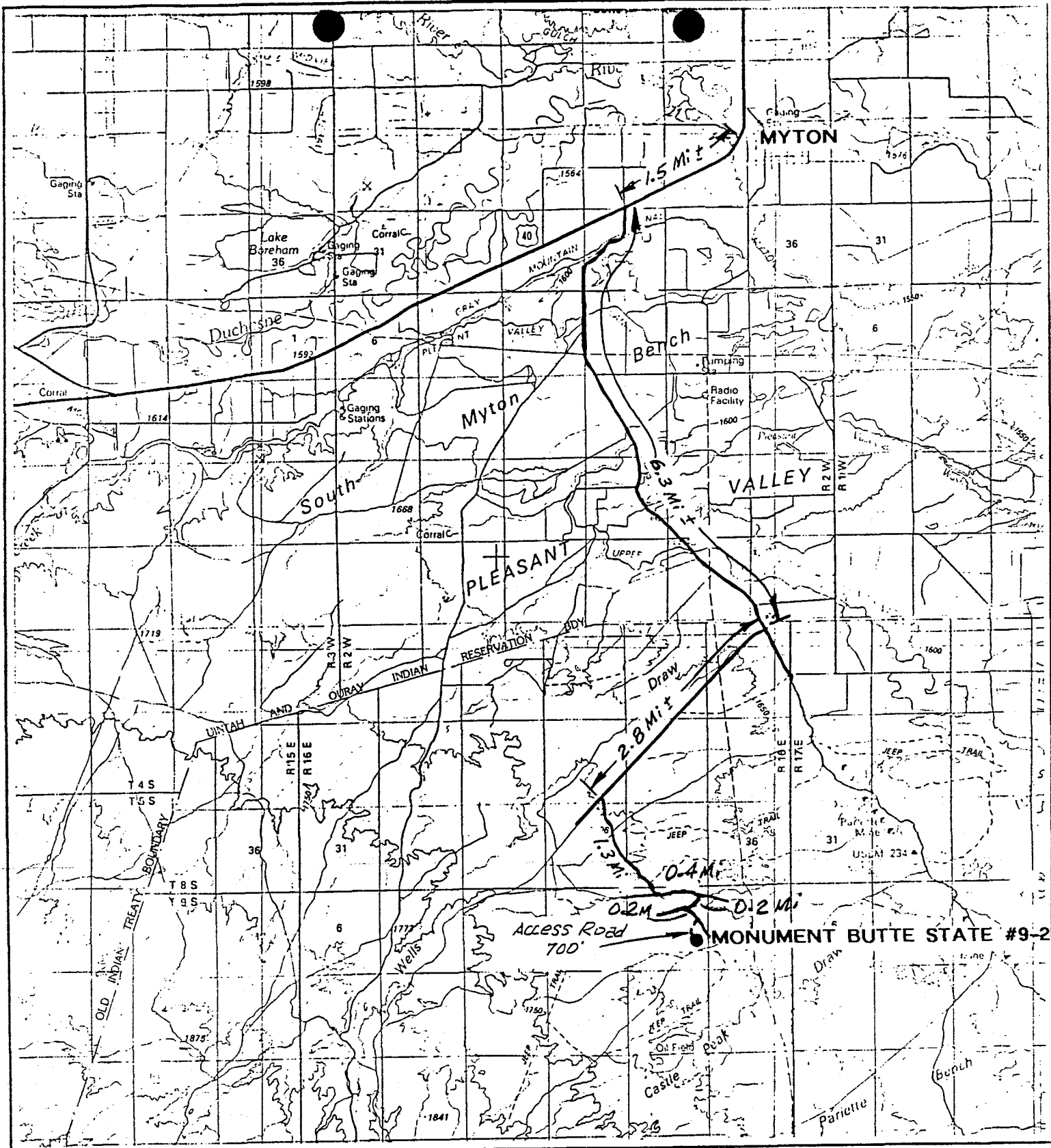
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8-23-95

Date

Brad Mecham

Brad Mecham
Operations Manager



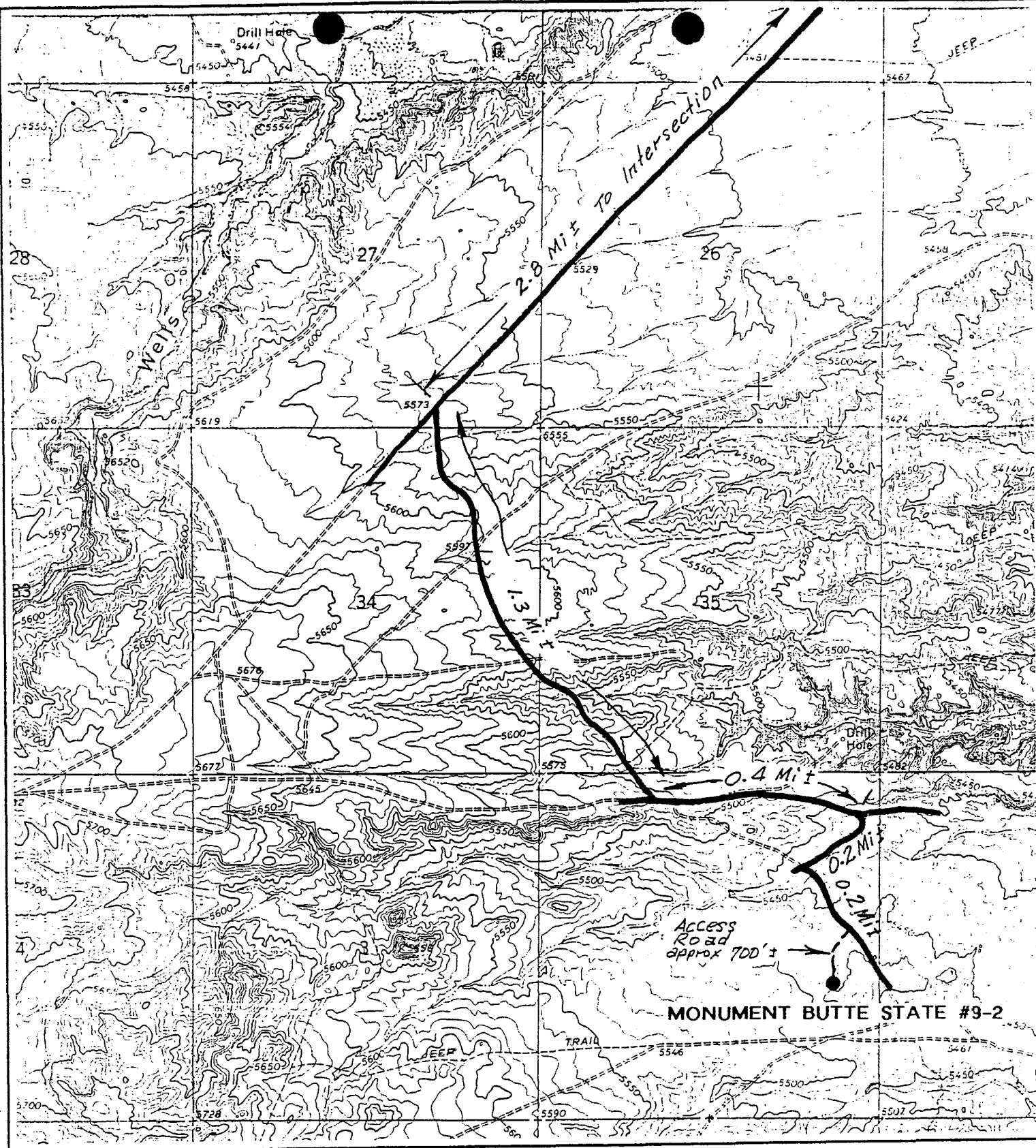
TOPOGRAPHIC
MAP "A"



LOMAX EXPLORATION CO.
MONUMENT BUTTE STATE #9-2
SECTION 2, T9S, R16E, S.L.B.&M.

17 Aug '95

84-121-023



TOPOGRAPHIC
MAP "B"

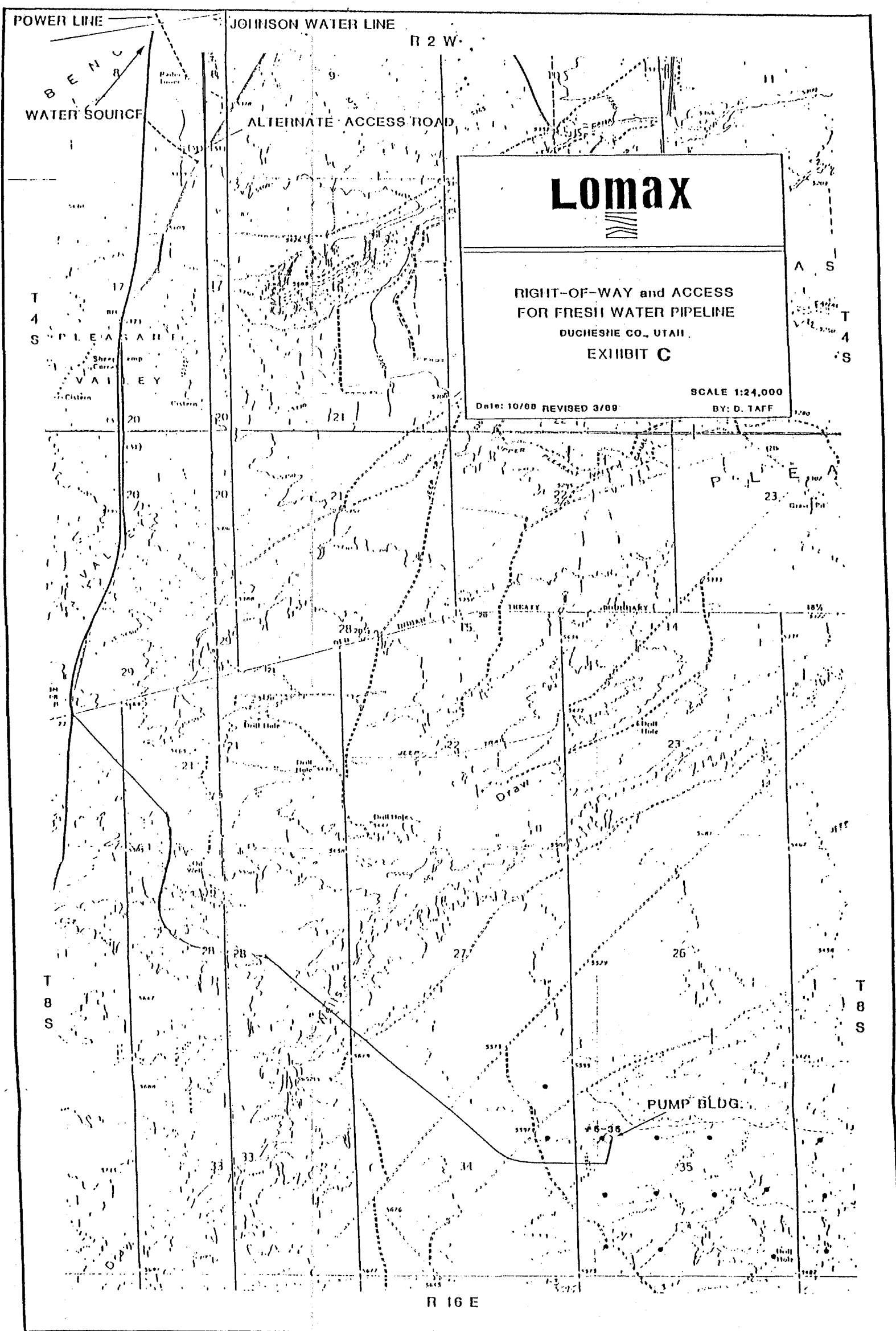
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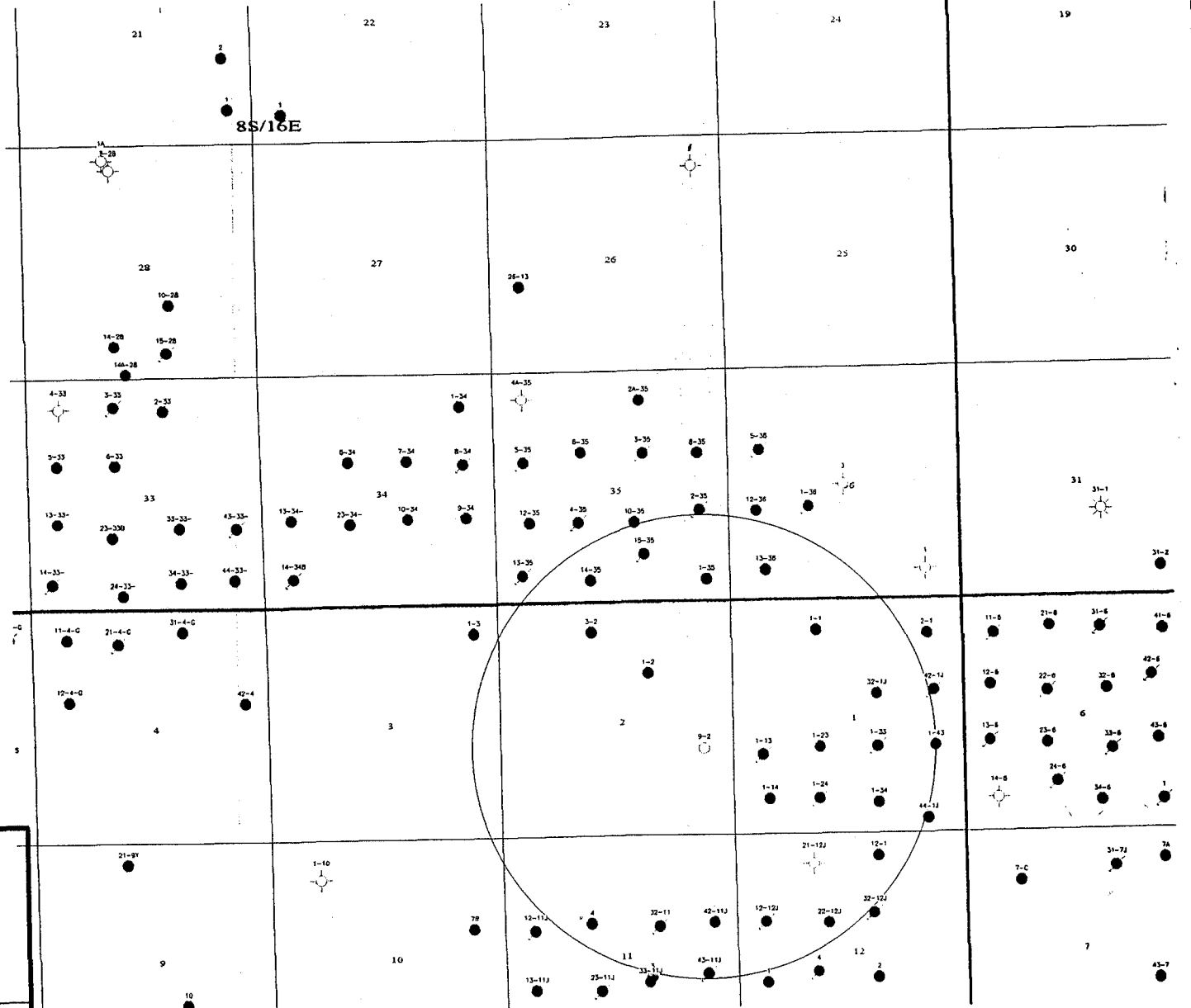
Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESTER CO., UTAH
EXHIBIT C

SCALE 1:24,000
Date: 10/00 REVISED 3/00
BY: D. TAFF

R 16 E

EXHIBIT "D"



475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Monument Butte State 9-2

NESE Section 2 T9S R16E

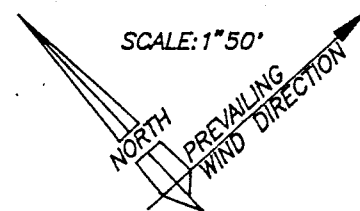
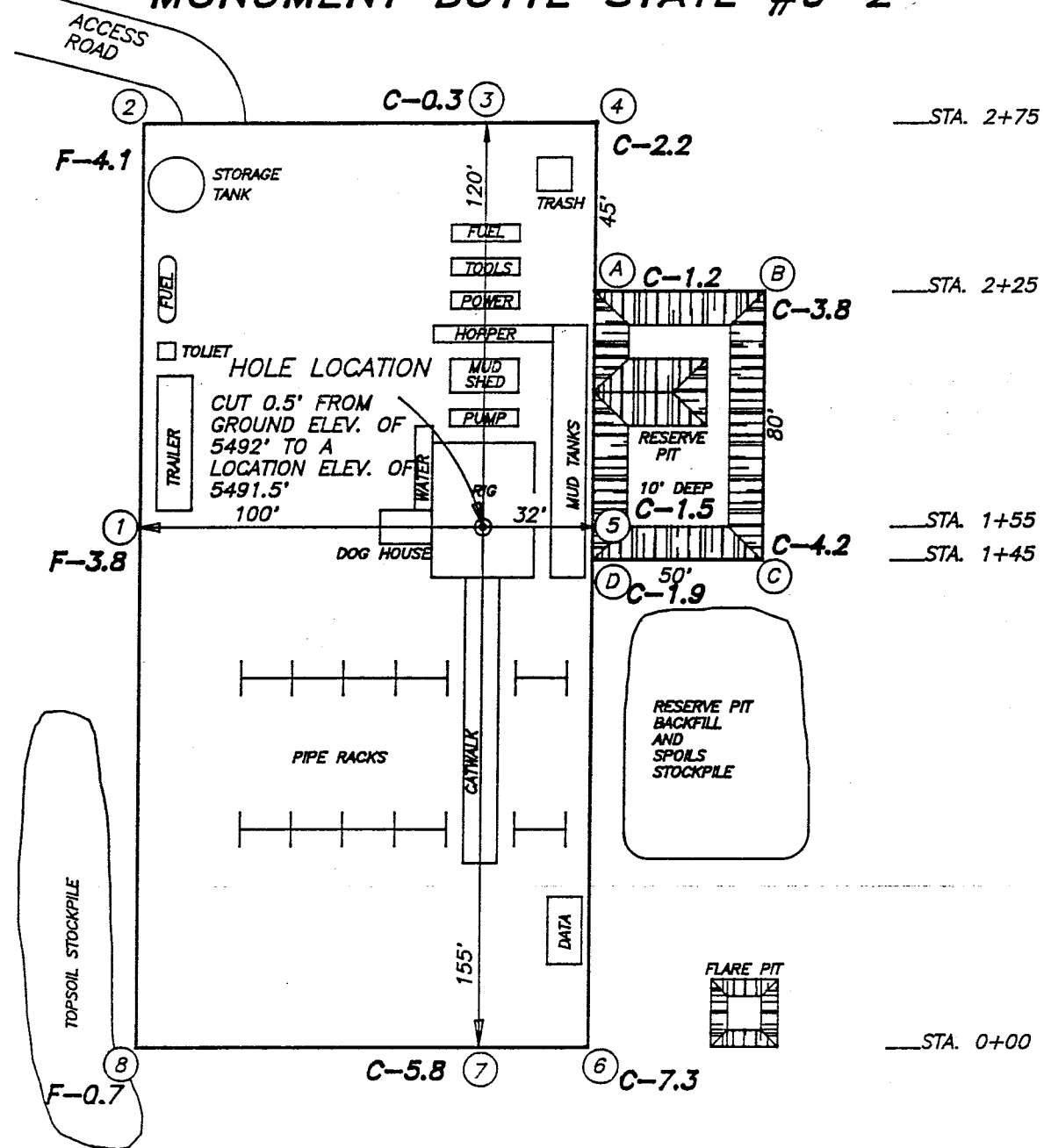
Duchesne County, Utah

Date: 5-15-95

David Gerbig

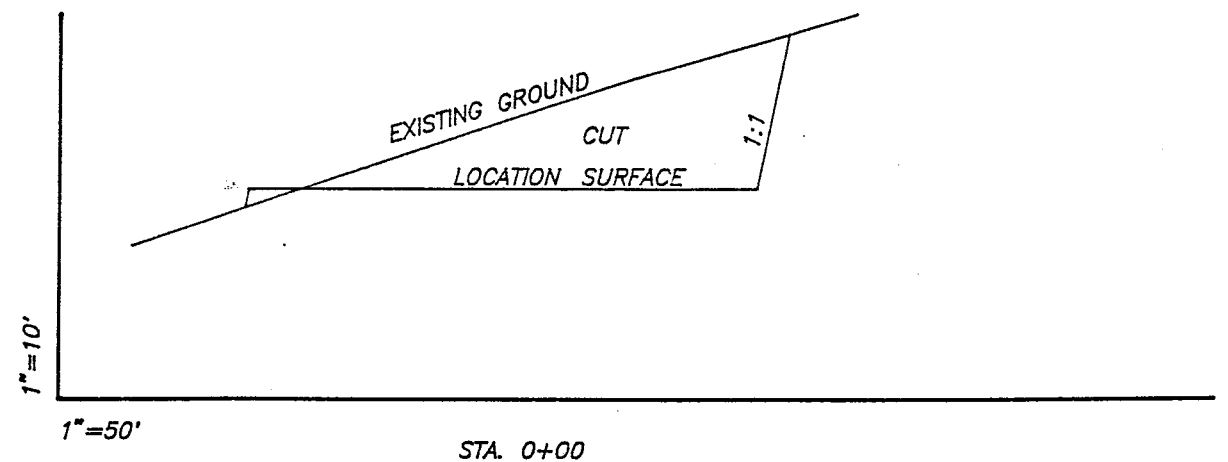
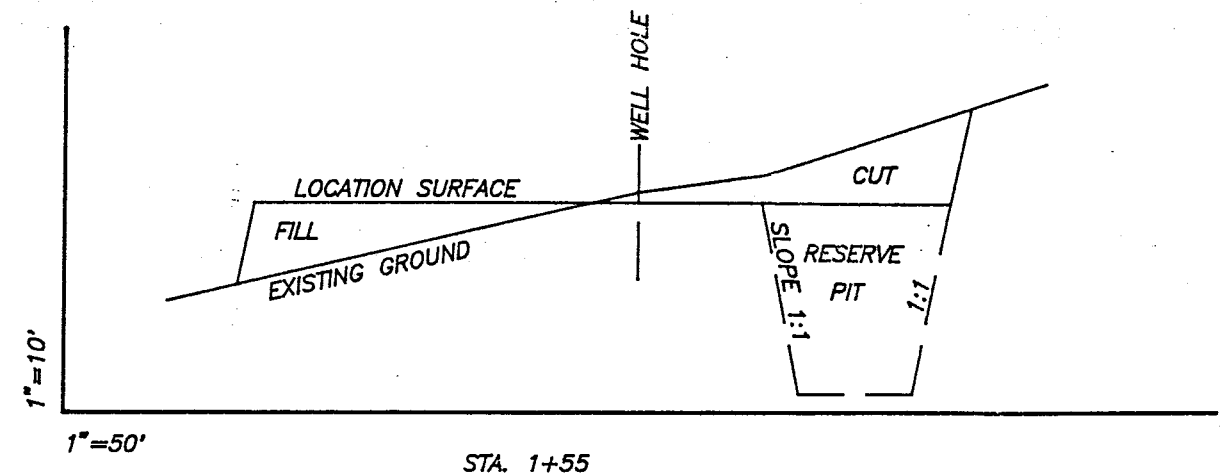
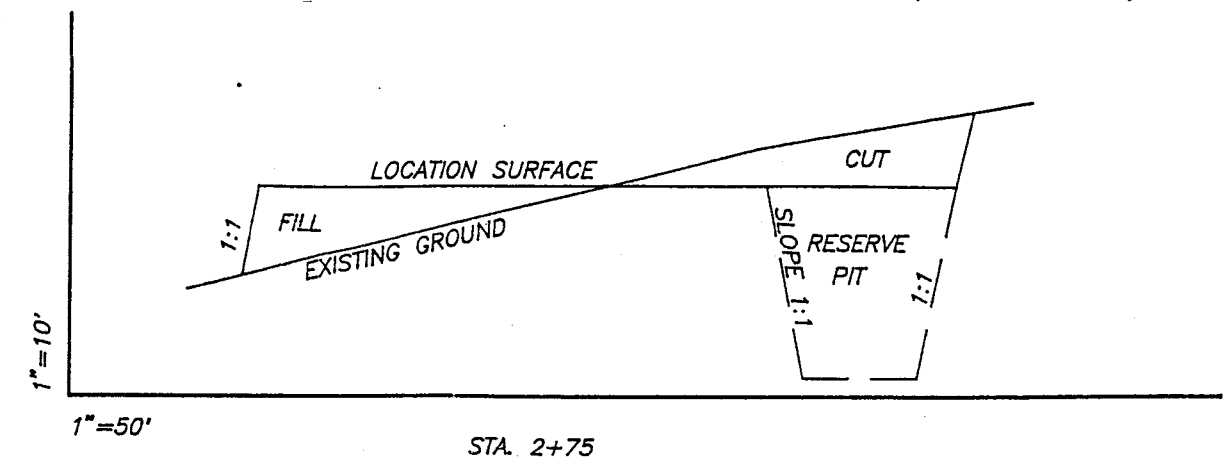
LOMAX EXPLORATION CO. WELL LAYOUT PLAT MONUMENT BUTTE STATE #9-2

LOCATED IN THE NE1/4 OF THE SE1/4 OF SECTION 2,
TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.B.&M.



APPROXIMATE QUANTITIES

CUT: 3500 CU. YDS. (INCLUDES PIT)
FILL: 1450 CU. YDS.



| | | |
|--|---|--|
| | JERRY D. ALLRED AND ASSOCIATES | |
| | Surveying and Engineering Consultants | |
| | 121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352 | |

2-M SYSTEM

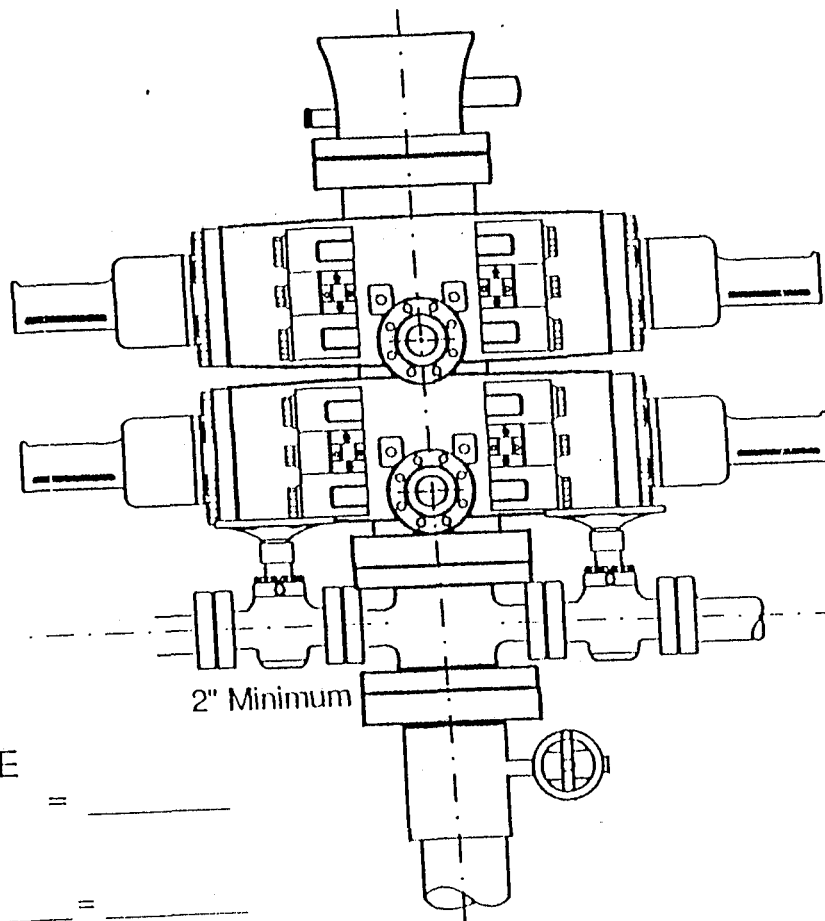
EXHIBIT F

RAM TYPE B.O.P.

Make:

Size:

Model:



2" Minimum

GAL TO CLOSE

Annular BOP = _____

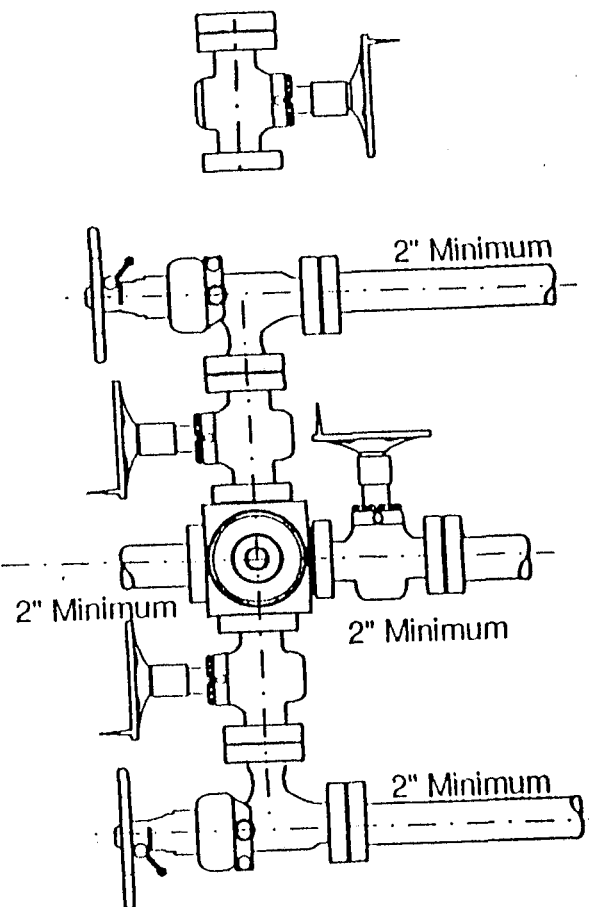
Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



2" Minimum

2" Minimum

2" Minimum

2" Minimum



State of Utah
Division of Oil, Gas & Mining (OGM)

**ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)**

OPERATOR

Inland Resources

WELL NO.

Monument Butte State 9-2

LEASE NO.

ML - 21839

API No.

43-013-31555

LEASE TYPE

State ☒

Fee ☐

PROPOSED LOCATION

| | | | |
|---------------------------------------|--------------|-------------------------|---------------|
| 1/4/1/4 NE SE | SECTION 2 | TOWNSHIP 9 S | RANGE 16 E |
| COUNTY Duchesne | | FIELD Monument Butte | |
| SURFACE 2058 FSL 713 FEL | | | |
| BOTTOM HOLE Same as Above | | | |
| GPS COORDINATES 4434395 N 578558 E | | | |

SURFACE OWNER

State Of Utah

SURFACE AGREEMENT

Yes ☒

No ☐

CONFIDENTIAL

Yes ☐

No ☐

LOCATING AND SITING

| | | | |
|-------------------------------------|---------------|---------------|-----------------------------------|
| <input type="checkbox"/> | UAC R649-2-3. | Unit | <input type="text"/> |
| <input checked="" type="checkbox"/> | UAC R649-3-2. | General | |
| <input type="checkbox"/> | UAC R649-3-3. | Exception | |
| <input type="checkbox"/> | UCA 40-6-6. | Drilling Unit | -- Cause No. <input type="text"/> |

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

SURFACE USE PLAN

1. Current Surface Use

Grazing and wildlife habitat

2. Proposed Surface Disturbance

Location and access road will require about 4.5 acres.

3. Existing Roads

See the attached map labeled Topographic map "B".

4. Planned Access Roads (include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards)

The access road will be about 700' long and have a running surface of 16' total disturbance will be about 40' including ditches and water bars.

5. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well

See the attached map labeled exhibit "D" for existing wells within one mile.

6. Location of Production Facilities and Pipelines

The production facilities will be set up on location after completion of the well. Other facilities are already in place for this project.

7. Waste Management Plan

A waste management plan is included as part of the APD. It can be found on page 2 of the surface use plan under the title Methods for handling waste management.

8. Ancillary Facilities

None are required.

9. Well Site Layout

See Exhibit "E" attached to the APD.

10. Reserve Pit

a. Characteristics

Pit shall be in cut, located southeast of well site and will measure 50 feet by 80 feet by 10 feet deep.

b. Lining (Site ranking form attached)

25 points.

11. Surface Restoration Plans

Surface will be restored as found.

SURFACE GEOLOGY AND OTHER OBSERVATIONS

1. Regional Setting/Topography

Set in desert habitat on southeast side of broad valley. A small rocky point is located just 50 to 60 feet to southeast of lease. However, none of the rock formations should be disturbed when building location. The landscape dips slowly toward the northwest. A dry wash is located approximately 1600 feet downhill from proposed wellbore.

2. Soil Type and Characteristics

Very fine grained sand on top.

3. Surface Formation & Characteristics

Uinta formation of Upper Eocene Age.

4. Erosion/Sedimentation/Stability

Material highly erosive but should see little run-off/some sedimentation/no stability problems.

5. Paleontological Potential Observed

None observed. According to arch report, access road had some weathered Eocene age fossil turtle shells but lacked context. See attached report.

6. Location and Type of Water Supply (include Division of Water Rights approval or identifying number)

Water will be supplied via Johnson water district pipeline.

7. Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?)

Yes, see attachment.

8. Affected Floodplain and/or Wetlands

Is a 404 dredge and fill permit required? (Any activity which will change the bottom elevation of the "waters of the United States" including wetlands, natural and artificially created waters, and even some drainages may require a permit from the Army Corps of Engineers)

No.

9. Flora/Fauna

(Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location)

Premium ground cover with sheep grass, rabbit brush, four-wing salt brush, see photos. Antelope, rabbit, coyote, small birds, raptors, reptiles, and insects. Notified Wildlife Resources and requested Keith Day check location for clearance on T&E species.

Comments

Discussed using a low water crossing on access road into lease. Lease appeared problem free. Photos were taken to document pre-site land condition for reclamation purposes.

Onsite Participants

Brad Mecham, Inland Resources, Inc., Dennis Ingram, DOGM.

Dennis L. Ingram

9/22/95 8:30 A.M.

OGM Representative

Date and Time

STATEMENTS OF BASIS

FOR

OGM Review and Approval of Application for Permit to Drill (APD)

Operator Inland Resources

Well Mon. Butte St. 9-2

ENGINEERING/LOCATING and SITING

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention monitoring/contingency plans are adequate.

Signature _____

Date _____

GEOLOGY/GROUND WATER

Fresh water may be encountered in the first 300 feet of drilling. The base of moderately saline water is at a depth of approximately 1500 feet. The proposed casing and cement program will adequately protect fresh water.

Signature _____

Date _____

SURFACE

Signature _____

Date _____

STIPULATIONS for APD Approval

ATTACHMENTS

photos

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

| Site-Specific Factors | Ranking Score | Final Ranking Score |
|--|--------------------------|---------------------|
| Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area | 0 5 10 15 20 | 0 |
| Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100 | 0 2 10 15 20 | 0 |
| Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500 | 0 5 10 20 | 0 |
| Distance to Other Wells (feet) >1320 300 to 1320 <300 | 0 10 20 | 0 |
| Native Soil Type Low permeability Mod. permeability High permeability | 0 10 20 | 20 |

| | | |
|--|------------------------------|---|
| Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents | 0 5 10 15 20 | 5 |
| Drill Cuttings Normal Rock Salt or detrimental | 0 10 | 0 |
| Annual Precipitation (inches) <10 10 to 20 >20 | 0 5 10 | 0 |
| Affected Populations <10 10 to 30 30 to 50 >50 | 0 6 8 10 | 0 |
| Presence of Nearby Utility Conduits Not Present Unknown Present | 0 10 15 | 0 |

| | |
|--------------------|----|
| Final Score | 25 |
|--------------------|----|

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

Level I Sensitivity: For scores totaling ≥ 20
Level II Sensitivity: For scores totaling 15 to 19
Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

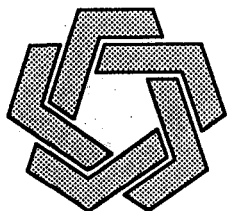
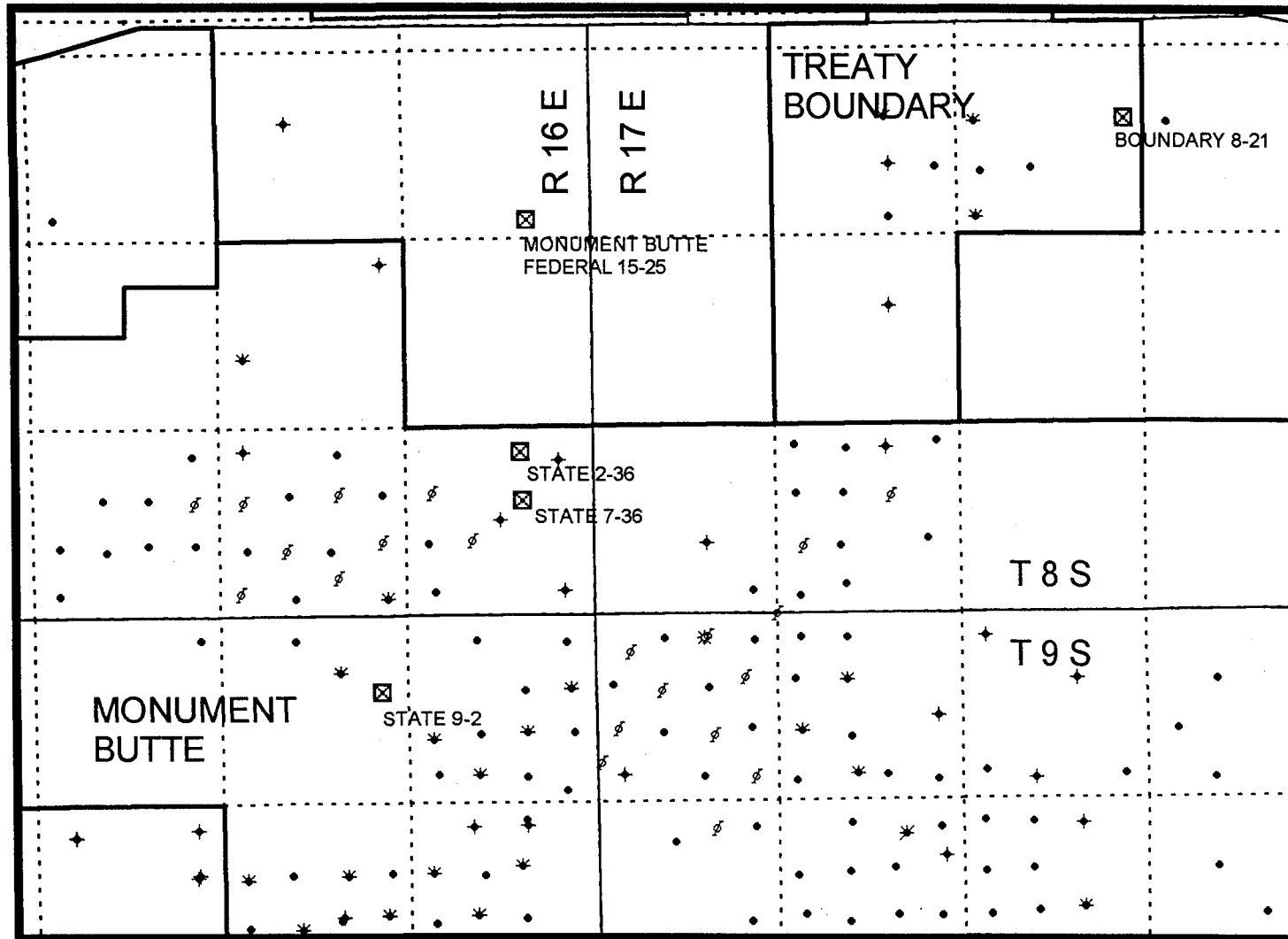
Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

INLAND PRODUCTION COMPANY MONUMENT BUTTE DEVELOPMENT DUCHESNE COUNTY, STATE SPACING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

DATE: 10/02/95

A CULTURAL RESOURCES SURVEY OF MONUMENT BUTTE STATE #2-36
AND #9-2 WELLS AND ACCESS ROADS, DUCHESNE COUNTY, UTAH

by

Lynita S. Langley
Archaeologist

Prepared for:

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared By:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 94-UT-54630

and

Utah State Antiquities Permit No. U-95-SJ-490s

Archaeological Report No. 789

September 6, 1995

INTRODUCTION

In August 1995, Inland Production Company of Roosevelt, Utah (Inland) requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of Inland Monument Butte State wells #2-36 and #9-2 and access roads in Duchesne County, Utah.

The proposed wells are located in T. 8S., R. 16E., S. 36 and T. 9S., R. 16E., S. 2. Lands in both of these sections are administered by the State of Utah. Footages for well #2-36 are 1996 FWL and 644 FSL. Footages for well #9-2 are 713 FWL and 2058 FNL. The project area lies on the USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1). The field inspection was carried out by Lynita S. Langley and Wendy Simmons Johnson on August 31, 1995 under authority of Utah State Antiquities Permit No. U-95-SJ-490s.

A file search for previously recorded cultural resources sites and paleontological localities near the project area was conducted by Lynita S. Langley and Wendy Simmons Johnson on August 31, 1995 at the Bureau of Land Management, Vernal District Office. Also, Martha Hayden, paleontologist, with the Utah Geological Survey was consulted regarding paleontological resources in the area.

More than 20 previous cultural resources projects have been conducted in the area of the current project. Owing to the large number of individual projects conducted in the area, individual project descriptions will not be listed. However, 17 individual sites, including both project-related and individual sites, have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry consisting of core materials, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc381. This site, located on a south slope in the vicinity of Castle Peak Draw, is a thin scatter of flakes and a biface. The site shows signs of depth and may reveal further information about the area's early inhabitants. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc428. This site, located on a ridge top north of Castle Peak Draw, is a sheep camp possibly dating to the 1940s. The site consists of a small trash scatter including tin cans, glass, baling wire and ceramics. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc732. This site, located in the Castle Peak Draw area, is an extensive lithic scatter and surface occupation containing several hearths. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc854. This site is a large prehistoric campsite located in a dunal area. This site consists primarily of a large (500-plus flakes) lithic scatter. Primary flakes are dominant with secondary common, tertiary flakes, shatter and cores are present but rare. Fire-cracked rock (FCR) was scattered throughout the site in eroded areas. No particular FCR configurations were noted possibly due to the deflated nature of portions of the site. Seven crude bifaces and two possible groundstone fragments (one a possible mano fragment) were also located at this site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc907. This site consists of a sparse lithic scatter located on a low bench just north of a small knoll. The single tool located at the sites was a biface. No diagnostic tools or features were noted at the site. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc908. This site consists of a large lithic scatter and is located on a gently sloping bench above a large drainage and below a small knoll. Tools located at the site include sixteen bifacially worked tools and two cores. No diagnostic tools or features were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc909. This site, located on a sandy bluff flanked by three drainages, consists of a large and sparse lithic scatter. Artifacts noted include approximately 150 lithic flakes, three bifaces and a drill. No features and no diagnostic tools were noted. This site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

Locality 42Dc103P. This locality, located in an outcropping of sandstone in the Uinta Formation, consists of plant fossil specimens and a possible fish tail fossil. This locality is considered SIGNIFICANT.

Locality 42Dc207V. This locality, located in an outcropping of Upper Eocene Uinta Formation, consists of turtle fossil. This locality is considered IMPORTANT.

Locality 42Dc208V. This locality, located in an outcropping of the Upper Eocene Uinta Formation, also consists of turtle fossil. One specimen found is possibly "small, thin-shelled" turtle and may be almost complete. This locality is considered IMPORTANT.

Locality 42Dc224V. This locality consists of several fossilized turtle shells eroding out of the portion of Uinta Formation exposed along the south side of well pad #15-36. These exposures are located at 43 and 48 yards (39 and 43 m) south of the center stake. Fragments of what appear to be "a small fossil lizard jaw" were found 15 yards southwest of corner #8 of the well pad. This locality is considered SIGNIFICANT.

Locality 42Dc225V. This locality consists of fragmented pieces of turtle shell scattered about the southwest portion of well #10-36. This material may have been transported by water action to this location from the outcrop immediately to the south. Additionally, a number of turtle shell fragments were found around the hill northeast of the well pad. This locality is considered IMPORTANT.

No additional cultural resource sites have been recorded in this area and no paleontological localities are listed as being located within the current project area. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

ENVIRONMENT

The well pads surveyed during this project lie approximately eight miles south-southeast of Myton, Utah near Wells Draw. Both well pads and access roads lie in an area of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. Soils in the area are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand intermixed with many small angular gravels composed of a blocky chert material, quartzite, mudstone and sandstone. The elevation of the project area ranges from approximately 5450 to 5500 feet a.s.l. Vegetation in the survey area covers approximately 30 percent of the surface and is predominantly shadscale community species. Noted species include greasewood, bunch grass, prickley pear cactus, spiny horsebrush, riddel groundsel, Indian ricegrass, gray rabbitbrush, spiny hopsage, bladderpod, vetch, buckwheat, and

various other desert species. The nearest permanent water source is Antelope Creek which is located approximately six miles to the northwest. Natural disturbance in the area consists primarily of sheetwash erosion and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, and a number of roads and access roads which lead to well locations.

METHODOLOGY

The survey area covered during this project consists of two ten acre parcels of land centered on proposed well heads and one access road corridor connecting Inland well #2-36 to pre-existing well location access roads. The well pads were inventoried by Lynita S. Langley and Wendy Simmons Johnson in parallel transects spaced no more than 45 feet [ft] (15 meters [m]) apart. The access road, which totaled 1800 ft (548.6 m) in length, was walked in two parallel transects spaced 30 ft (10 m) apart to cover a corridor width of 100 ft (30 m). The area surveyed on this project (including both well pads and the access road) totaled 24.13 acres.

RESULTS

The archaeological survey resulted in the documentation of one paleontological locality. The paleontological locality (42Dc226V), consisting of badly weathered fragments of turtle, was located during the survey of the access road for Monument Butte State well #2-36 (Figure 1).

Locality 42Dc226V. This locality, consisting of approximately 20-to-25 fragments of badly weathered turtle shell, was located on the access road approximately 600 ft (183 m) northwest of the center stake. The fossil fragments were scattered over an area measuring approximately 60 ft (18 m) north-south by 30 ft (10 m) east-west. The fragments have eroded out of an outcropping of the Upper Eocene Uinta Formation. There appears to be little or no chance for additional fossil occurrence in this locality owing to its extremely eroded condition.

RECOMMENDATIONS

No cultural resources sites were identified within the project area. However a number of weathered Eocene age fossil turtle shell fragments (Locality 42Dc226V) were found on the access road. The paleontological site represents a minor, isolated scatter of highly weathered fossil material, most of which appears to lack context. Owing to the weathered condition of the fossil material and the isolated nature of the find, this locality is not considered significant within the context of Uinta Basin paleontology.

No significant cultural resources nor paleontological resources were found during this survey. Cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

Paleontology Locality

Locality No.(s) 42Dc226V

1. Type of Locality: ☐ Invertebrate ☐ Plant ☒ Vertebrate ☐ Trace ☐ Other

2. Formation/Horizon/Geologic Age: Upper Eocene Uinta Formation

3. Description of Geology and Topography: This well and access road is located approximately eight miles southeast of Myton, Utah, and approximately 2.5 miles southeast of Wells Draw. The well pad and access road lie in an area of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. Soils in the area are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand intermixed with many small angular gravels composed of a blocky chert material, quartzite, mudstone and sandstone. The elevation of the project area ranges from approximately 5450 to 5500 feet a.s.l.

4. Location of Outcrop: Rock outcrops within the general project area consist of the Upper Eocene Uinta Formation. This formation is primarily known for its fossil vertebrate fauna including mammals, turtles, crocodilians, and sometimes fish and plant remains.

5. Map Ref. USGS Quad: Myton, SE Scale: 1:24,000 Min. 7.5 Ed. 1964
NE of NE of NW of Sec. 36 T. 8S. R. 16E. Meridian Salt Lake

6. County Duchesne 7. Federal Admin. Unit(s) N/A

8. Specimens Collected and Field Accession No.: N/A

9. Repository: N/A

10. Specimens Observed and Disposition: Specimens observed include fragmented, highly weathered fossil turtle shell. These fragments were located on an erosional surface interspersed with small cobbles.

11. Ownership: ☐ Priv. ☒ State ☐ BLM ☐ USFS ☐ NPS ☐ Ind. ☐ Mil. ☐ Other

12. Recommendations for Further Work or Mitigation: None

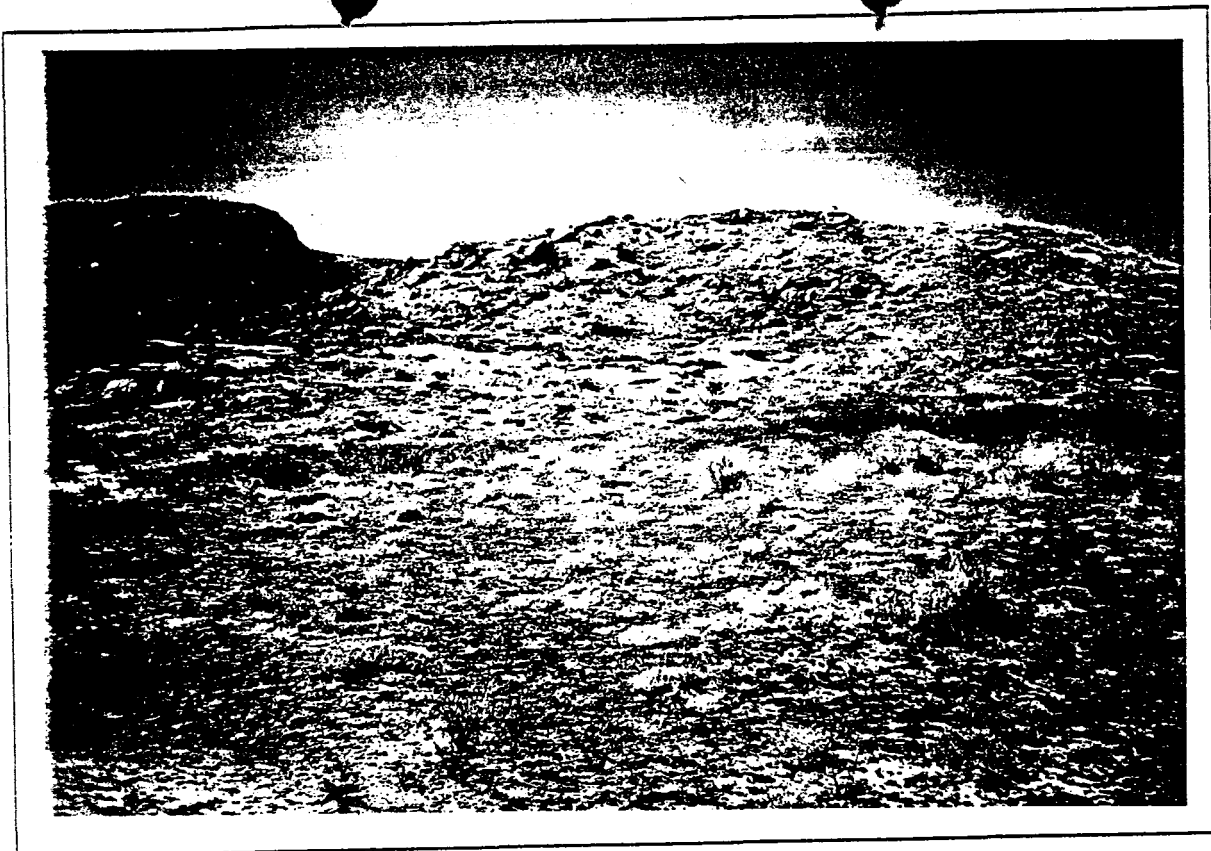
13. Type of Map made by Recorder: N/A

14. Published References: N/A

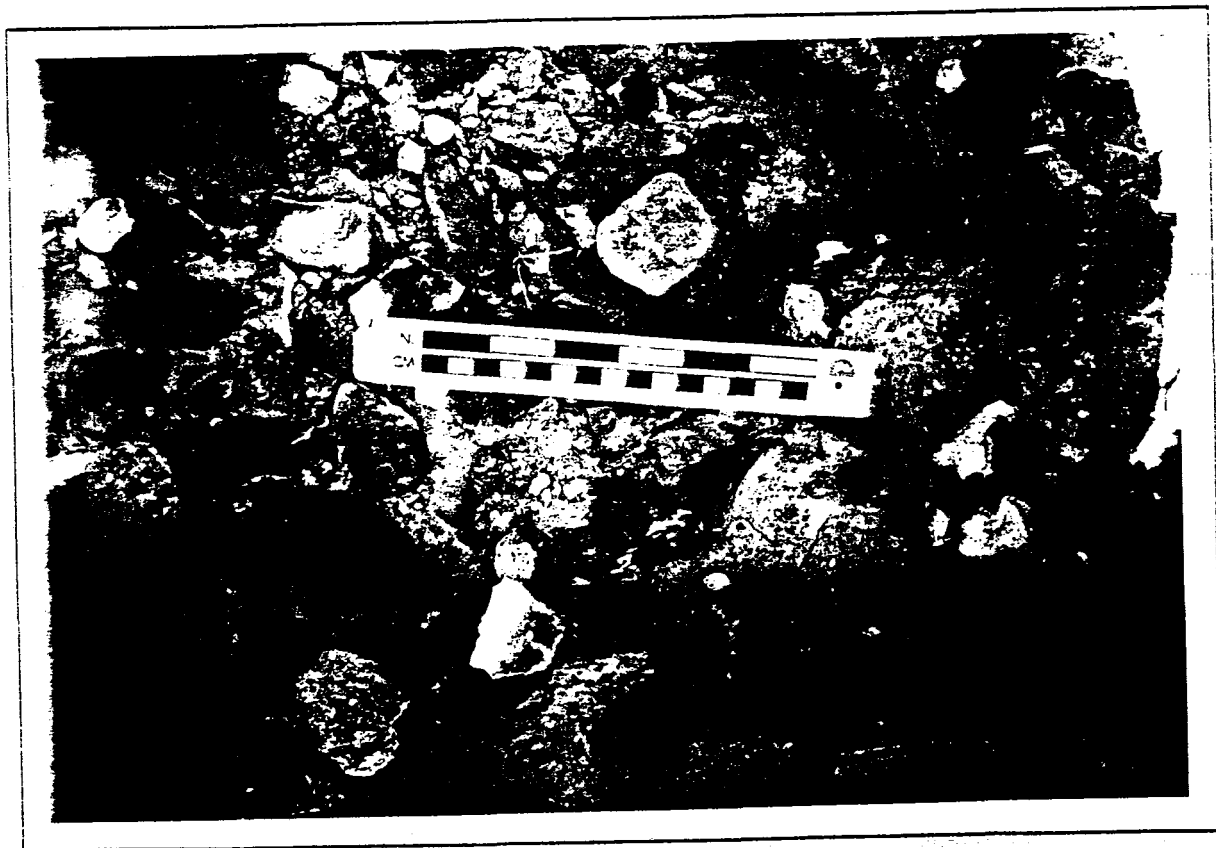
15. Remarks: None

16. Sensitivity: ☐ Critical ☐ Significant ☐ Important ☒ Insignificant

17. Recorded by: Lynita S. Langley, Archaeologist



Paleontological Locality 42Dc226V. Overview of locality; view to the northwest.



Paleontological Locality 42dC226V. Close-up of fossil turtle shell fragment.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 2, 1995

Inland Resources
P.O. Box 1446
Roosevelt, Utah 84066

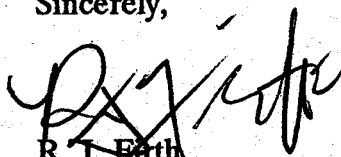
Re: Mon. Butte State #9-2 Well, 2058' FSL, 713' FEL, NE SE, Sec. 2, T. 9 S., R. 16 E.,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31555.

Sincerely,


R. J. Faith
Associate Director

pjl

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Resources
Well Name & Number: Monument Butte State #9-2
API Number: 43-013-31555
Lease: State ML-21839
Location: NE SE Sec. 2 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: MONUMENT BUTTE STATE 9-2

Api No. 43-013-31555

Section 2 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #:

SPUDDED:

Date: 4/22/96

Time:

How: DRY HOLE

Drilling will commence:

Reported by: D. INGRAM-DOGM

Telephone #:

Date: 4/19/96 Signed: JLT

3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #9-2 API NO: 43-013-31555

QTR/QTR: NE/SE SECTION: 2 TOWNSHIP: 9S RANGE 16E

COMPANY NAME: INLAND PRODUCTION CO COMPANY MAN RUSS IVIE

INSPECTOR: DENNIS L. INGRAM DATE: 4/23/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 24LB HOLE SIZE: 12 1/4 DEPTH: 292'

PIPE CENTRALIZED: THREE (MIDDLE FIRST JOINT, COLLAR SECOND AND THIRD JOINT).

CEMENTING COMPANY: HALLIBURTON (HARDMAN)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: "A" OR "B" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLOCELE

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SK)

LEAD: 6.4 GALLONS PER SACK TAIL: 1.36 YIELD

CEMENT TO SURFACE: YES (5 BBLs) LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SK: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: HOLE STOOD FULL AFTER CEMENT JOB. HOLE CIRCULATED AFTER HALLIBURTON PUMPED 10 BARRELS OF FLUID; HOLE VOLUME WAS ESTIMATED AT 40 BARRELS. THEREFORE THE HOLE HAD ABOUT 25 TO 30 BARRELS OF WATER PRESENT BEFORE PUMPING. DRILLER SAYS HE FOUND A LITTLE MOISTURE AT 100 FEET AND WENT TO MIST. RUSSELL IVIE ASKED ME TO LET THEM OFF WITHOUT A PIT LINER. THEY BLASTED ON THIS PIT ON 4/15/96. I WENT TO INLAND OFFICE AND HAD A MEETING WITH BRAD AND RUSSELL ON 4/24/96 AND WENT OVER THE REASON THAT THEY NEEDED A PIT LINER. I ALSO TOLD THEM THEY COULD CALL DAN JARVIS ABOUT LINER REQUIREMENTS.

INLAND PRODUCTION Co
MON BUTTE STATE #9-2
SEC 2; T9S; R16E
API 43-013-31555

ML-21839

PON

6/17/96

DJR

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



NORTH

ENTRANCE
TO
LEASE

Pump
Jack

WELLHEAD

2-400 OIL

BERM AREA

1-200 WATER

TREATER

RESERVE
PIT
STILL
OPEN

SURFACE
SOIL
PILE

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Co

OPERATOR ACCT. NO. N5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|---------------------------|---------------|----|-----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11905 | 43-013-31555 | Monument Butte State #9-2 | NESE | 2 | '95 | 16E | Duchesne | 4/22/96 | 4/22/96 |
| WELL 1 COMMENTS: Entity added 4-23-96. <i>lee</i> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

13/89

Cheryl Cameron *[Signature]*
Signature

DATE 4/22/96
Date

Phone No. (801) 722-5103

5-3-96
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/SE 2058' FSL & 713' FEL
Sec. 2, T9S, R16E**

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #9-2

9. API Well No.

43-013-31555

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

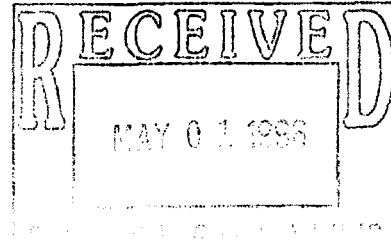
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Spud Notification
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Drilled 12 1/4" hole to 303' w/Leon Ross Rathole Rig
Cmt w/120 sx prem + w/2% gel + 1/4#/sk flocele**

SPUD ON 4/22/96



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist

Date 04/29/96

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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☒ Oil Well ☐ Gas well ☐ Other

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Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SE 2058' FSL & 713' FEL
Sec. 2, T9S, R16E**

5. Lease Designation and Serial No.

ML-21839

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Mon Butte State #9-2

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43-013-31555

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Monument Butte

11. County or Parish, State

DUCHESNE, UT

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

| | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Weekly Status</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 4/27/96 - 5/1/96

Drilled 7 7/8 " hole from 303' - 5600' w/ Kenting Apollo Rig #56.
RIH w/ 5607.99' of 5 1/2" 15.5# J-55 csg. Cmt w/ 300 sx Hifill
and 265 sx Thixo w/ 10% Calseal.

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Compliance Specialist

Date 05/6/96

(This space of Federal or State office use.)

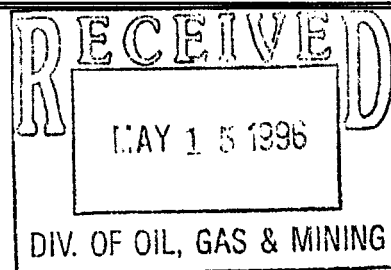
Approved by

Title

Date

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*NE/SE 2058' FSL & 713' FEL
Sec. 2, T9S, R16E*

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #9-2

9. API Well No.

43-013-31555

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other *Weekly Status*
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

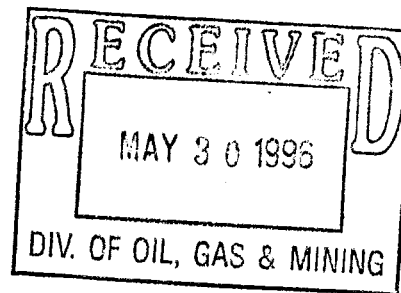
WEEKLY STATUS REPORT FOR WEEK OF 5/17/96 - 5/23/96:

Perf A sd @ 5313'-5315', 5316'-5320' & 5322'-5327'

Perf C sd @ 4965'-4970'

Perf D sd @ 4812'-4817'

Perf PB-10 sd @ 4520'-4528'



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Compliance Specialist

Date *05/29/96*

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*NE/SE 2058' FSL & 713' FEL
Sec. 2, T9S, R16E*

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #9-2

9. API Well No.

43-013-31555

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

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TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
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☐ Conversion to Injection
☐ Dispose Water

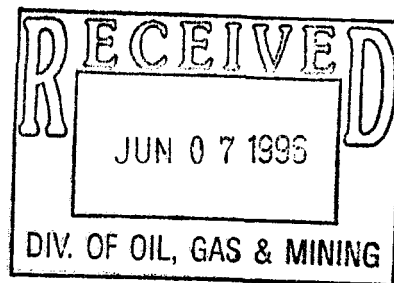
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly or indirectly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/24/96 - 5/31/96:

RIH w/ production string

ON PRODUCTION 5/31/96



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*
Cheryl Cameron

Title *Regulatory Compliance Specialist*

Date *6/3/96*

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REFR. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Inland Production Company

4. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE/SE

At top prod. interval reported below 2058' FSL & 713' FEL

At total depth

14. PERMIT NO. 43-013-31555

DATE ISSUED 8/22/95

15. DATE SPUDDED 4/22/96

16. DATE T.D. REACHED 5/1/96

17. DATE COMPL. (Ready to prod.) 5/31/96

18. ELEVATIONS (DF. R&B. RT. GR. ETC.)* 5492' GR

20. TOTAL DEPTH, MD & TVD 5600'

21. PLUG, BACK T.D., MD & TVD 5555'

22. IF MULTIPLE COMPL. HOW MANY* 1

23. INTERVALS DRILLED BY X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River
5313'-5315', 5316'-5320', 5322'-5327', 4965'-4970', 4812'-4817', 4520'-4528'

25. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, DLL 7-1-96

| CASING RECORD (Report all strings set in well) | | | CEMENTING RECORD | | AMOUNT PULLED |
|--|-----------------|----------------|------------------|--|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | | |
| 8 5/8 | 24# | 292.75' | 12 1/4 | 125 sx prem + w/2% CC, 2% Gel & 1/4# /sk flocele | |
| 5 1/2 | 15.5# | 5607.99' | 7 7/8 | 300 sx Hifill & 265 sx Thixo w/10% Calseal | |

| LINER RECORD | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|---------------|------|----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) |
| | | | | | | |
| | | | | | | |

31. PERFORATION RECORD (Interval, size and number)
 A sd @ 5313'-5315', 5316'-5320', 5322'-5327'
 C sd @ 4965'-4970'
 D sd @ 4812'-4817'
 PB-10 sd @ 4520'-4528'

| ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | AMOUNT AND KIND OF MATERIAL USED |
|--|--|----------------------------------|
| DEPTH INTERVAL (MD) | | |
| See Back | | |
| | | |
| | | |

| PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 5/31/96 | | Pumping 2 1/2" X 1 1/2" X 16' RHAC pump | | | | producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
| 7 day average | 6/96 | n/a | → | 103 | 385 | 3 | 3.7 |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| | | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for fuel

35. LIST OF ATTACHMENTS

Logs listed in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron

TITLE Regulatory Compliance Spec.

DATE 6/27/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------------|-------|--------|--|
| arden Gulch Mkr | 4084' | | #32 |
| oint 3 Mkr | 4346' | | Perf A sd @ 5313'-5315', 5316'-5320', 5322'-5327' |
| Marker | 4605' | | Frac w/ 73,600# 20/40 sd in 445 bbls gel |
| Marker | 4640' | | |
| ouglass Ck Mkr | 4766' | | Perf C sd @ 4965'-4970' |
| Carbonate Mkr | 5013' | | Perf D sd @ 4812'-4817' |
| Limestone | 5140' | | Frac w/ 103,800# 20/40 sd in 545 bbls gel |
| | | | |
| | | | Perf PB-10 sd @ 4520'-4528' |
| | | | Frac w/ 78,800# 20/40 sd in 431 bbls gel |

38.

GEOLOGIC MARKERS

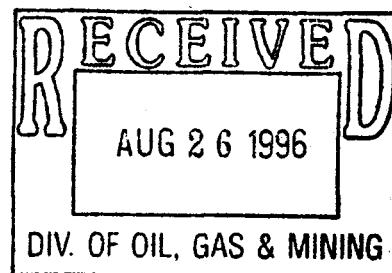
| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | |

Double Jack Testing & Services, Inc.
B.O.P. Test Report

B.O.P. Test performed on (date) 4-27-96
Oil Company ISLAND PROD CO
Well Name & Number MOD BUTTE ST #9-2
Section 2
Township 9S
Range 16E
County & State DUCESNE CT
Drilling Rig KESTING APOLLO #56
Company Man RUSS IVY
Tool Pusher DUANE JACKSON
Notified prior to test BLM
Copies of this report sent to:
BLM - LOCATION

Original chart & test report on file at:

Double Jack Testing
P.O. Box 828
Vernal, UT 84078
(801)781-0448

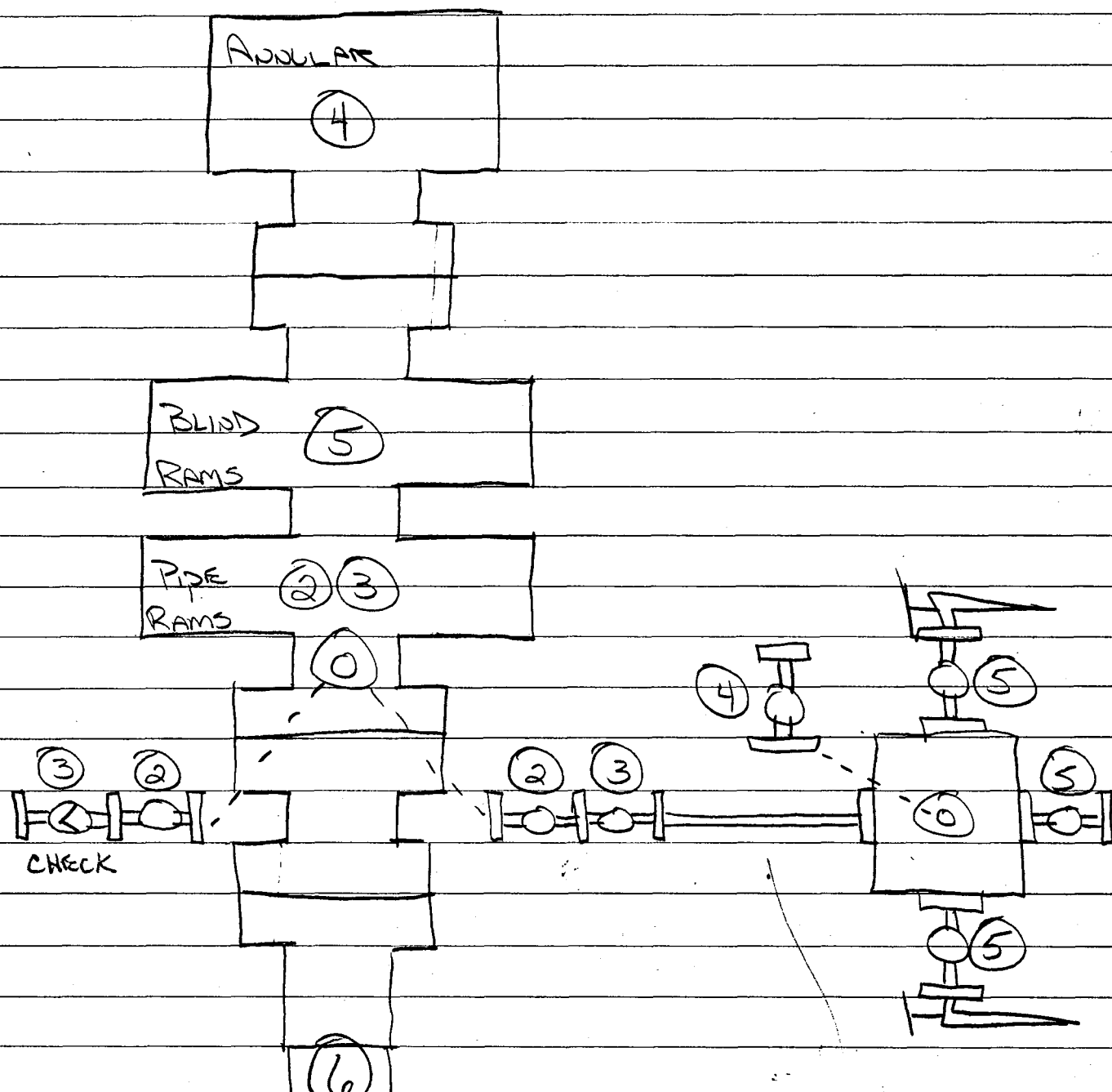


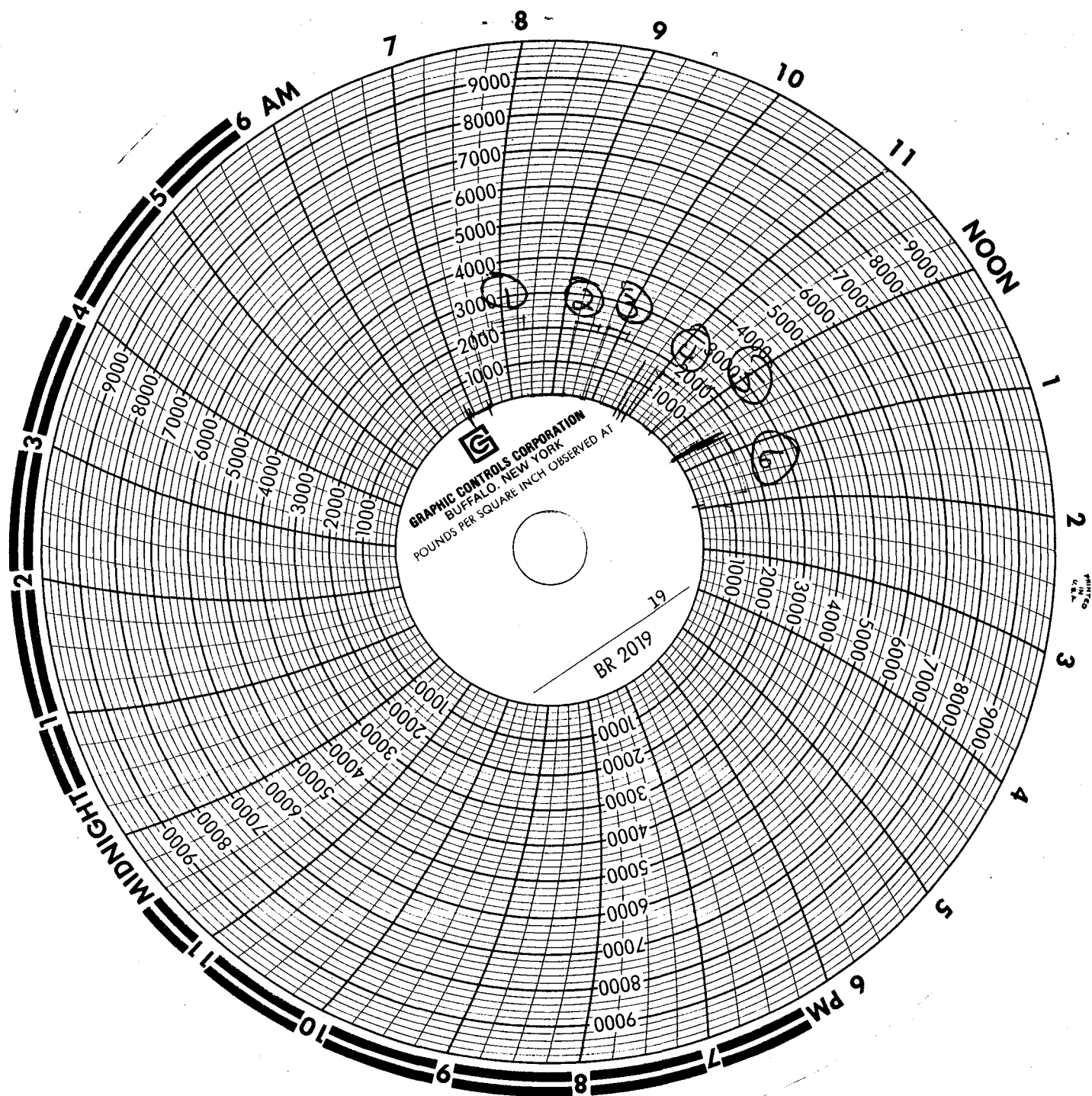
INLAND PROD CO
MOO BUTTE ST #9-2
DUCHESNE
S2 T9S R 16E

4-27-96

KEATING Apollo #

- 1) UPPER KELLY VLV 2000 PSI @ 10 MIN
- 2) PIPE RAMS + FLOOR VLV I.S. KILL VLV + T.S. CHOKE VLV 2000 PSI @ 10 MIN
- 3) PIPE RAMS O.S. KILL CHECK + O.S. CHOKE VLV 2000 PSI @ 10 MIN
- 4) ANNULAR + UP RIGHT MANIFOLD VLV 1500 PSI @ 10 MIN
- 5) BLIND RAM + MANIFOLD VLV 2000 PSI @ 10 MIN
- 6) 8 7/8" CSNG 1500 PSI @ 30 MIN





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE STATE 9-2

9. API Well No.

43-013-31555

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2058 FSL 0713 FEL NE/SE Section 2, T09S R16E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

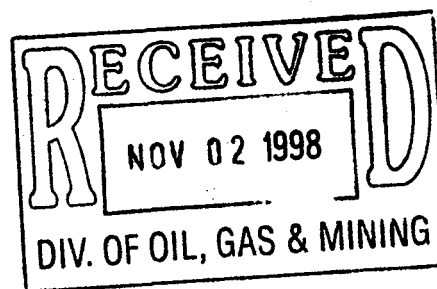
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

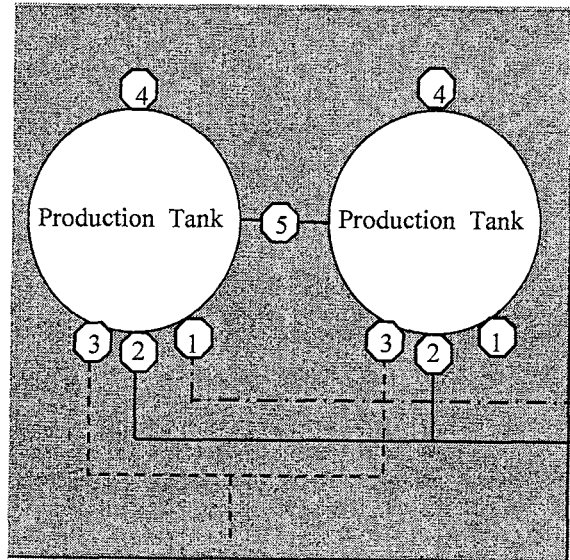
Inland Production Company Site Facility Diagram

Monument Butte 9-2

NE/SE Sec. 2, T9S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

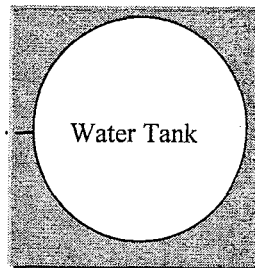
- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Diked Section

Contained Section



Treater

Gas Sales Meter

Pumping Unit

Well Head

Legend

| | |
|---------------|----------|
| Emulsion Line | |
| Load Line | ----- |
| Water Line | -.-.-.-. |
| Oil Line | _____ |
| Gas Sales | -.-.-.-. |



November 8, 2000

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte State #9-2-9-16
Monument Butte Field, Lease #ML-21839
Section 2-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Monument Butte State #9-2-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Joyce McGough or George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington
Chief Executive Officer

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

| | | | |
|---|---|------------------|--|
| Well Name and number: | <u>Monument Butte State #9-2-9-16</u> | | |
| Field or Unit name: | <u>Monument Butte (Green River) / S. Mon BUTTE UNIT</u> | | Lease No. <u>ML-21839</u> |
| Well Location: QQ | <u>NE/SE</u> | section <u>2</u> | township <u>9S</u> range <u>16E</u> county <u>Duchesne</u> |
| Is this application for expansion of an existing project? Yes [X] No [] | | | |
| Will the proposed well be used for: | | | |
| Enhanced Recovery? Yes [X] No [] | | | |
| Disposal? Yes [] No [X] | | | |
| Storage? Yes [] No [X] | | | |
| Is this application for a new well to be drilled? Yes [] No [X] | | | |
| If this application is for an existing well, | | | |
| has a casing test been performed on the well? Yes [] No [X] | | | |
| Date of test: <u>Will be done at time of conversion</u> | | | |
| API number: <u>43-013-31555</u> 213-7.3 (Noticed 1-4-01 UIC-268) | | | |
| Proposed injection interval: from <u>4520</u> to <u>5327</u> | | | |
| Proposed maximum injection: rate <u>500</u> pressure <u>2030</u> psig | | | |
| Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well. | | | |
| <div style="border: 1px solid black; padding: 5px;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div> | | | |
| List of Attachments: <u>Attachments "A" through "G-1"</u> | | | |
| I certify that this report is true and complete to the best of my knowledge. | | | |
| Name: | <u>Bill Pennington</u> | Signature | <u><i>Bill Pennington</i></u> |
| Title | <u>Chief Executive Officer</u> | Date | <u>November 6, 2000</u> |
| Phone No. | <u>(303) 893-0102</u> | | |
| (State use only) | | | |
| Application approved by _____ | | Title _____ | |
| Approval Date _____ | | | |

Comments:

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DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #9-2-9-16
MONUMENT BUTTE (GREEN RIVER) FIELD
LEASE #ML-21839
NOVEMBER 8, 2000

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**DIVISION OF
OIL, GAS AND MINING**

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| Attachment F-1 | Completion Report with perforations dated 5-19-96; 5-22-96; 5-24-96 |
| Attachment G | Work Procedure for Proposed Plugging and Abandonment |
| Attachment G-1 | Wellbore Diagram of Proposed Plugged Well |

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WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down, move out.

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Monument Butte State #9-2

Spud Date: 4/28/96
Put on Production: 5/31/96
GL: 5492' KB: 5505'

Initial Production: 103 BOPD,
385 MCFPD, 3 BWPD

SURFACE CASING

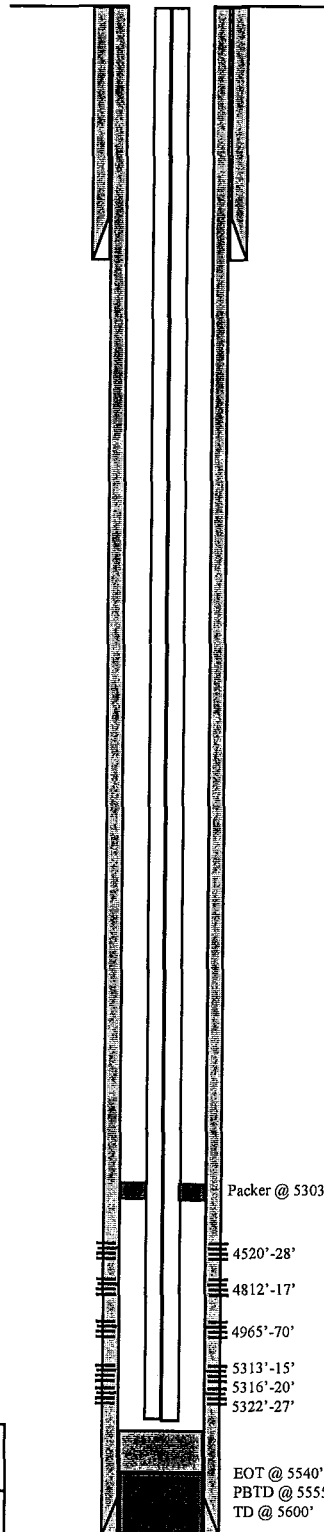
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 294.70'
DEPTH LANDED: 292.75'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 131 jts. (5618.99')
DEPTH LANDED: 5608'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sks Hyfill mixed & 265 sks thixotropic
CEMENT TOP AT: Surface per CBL

948

Proposed Injection Wellbore Diagram



FRAC JOB

5/20/96 5313'-5327' **Frac A-3 sand as follows:**
73,000# of 20/40 sd in 445 bbls Boragel, broken down @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16/64 ck @ 1.6 bpm.

5/22/96 4812'-4970' **Frac C and D-1 zones as follows:**
103,800# of 20/40 sd in 545 bbls Boragel. Breakdown @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP-2121 psi, 5-min 2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.

5/24/96 4520'-4528' **Frac PB-10 zone as follows:**
78,800# of 20/40 sd in 431 bbls Boragel. Breakdown @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5-min SI 3046 psi. Flowback on 16/64" ck.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5/18/96 | 5313'-5315' | 4 JSPF | 8 holes |
| 5/18/96 | 5316'-5320' | 4 JSPF | 16 holes |
| 5/18/96 | 5322'-5327' | 4 JSPF | 20 holes |
| 5/21/96 | 4965'-4970' | 2 JSPF | 10 holes |
| 5/21/96 | 4812'-4817' | 2 JSPF | 10 holes |
| 5/23/96 | 4520'-4528' | 4 JSPF | 32 holes |

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DIVISION OF
OIL, GAS AND MINING

10/27/00



Inland Resources Inc.

Monument Butte State #9-2

2058 FSL 713 FEL

NESE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31555; Lease #ML-21839

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A-1

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte State #9-2-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Monument Butte State #9-2-9-16 well, the proposed injection zone is from 4520'-5327'. The confining strata directly above and below the injection zones are the top of the Douglas Creek formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte State #9-2-9-16 is on file with the Utah Division of Oil, Gas and Mining.

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OIL, GAS AND MINING**

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water from the Monument Butte State 9-2-9-16. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-21839) in the Monument Butte (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and A-1.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be re-filed.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 295' KB, and 5-1/2" 15.5# J-55 production casing run from surface to 5608' KB. A casing integrity test will be conducted at the time of conversion.

See Attached Work Procedure for Injection Conversion.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

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2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachments E-1, E-2, E-3 and E-4 (Water Analyses).

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2030 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte State #9-2-9-16, for proposed zones (4520'-5327') calculates at 0.817 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2030 psig. See Attachment F.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte State #9-2-9-16, the injection zone (4520'-5327') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-25' within the Monument Butte area. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments D-1 through D-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One-way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

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- 2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

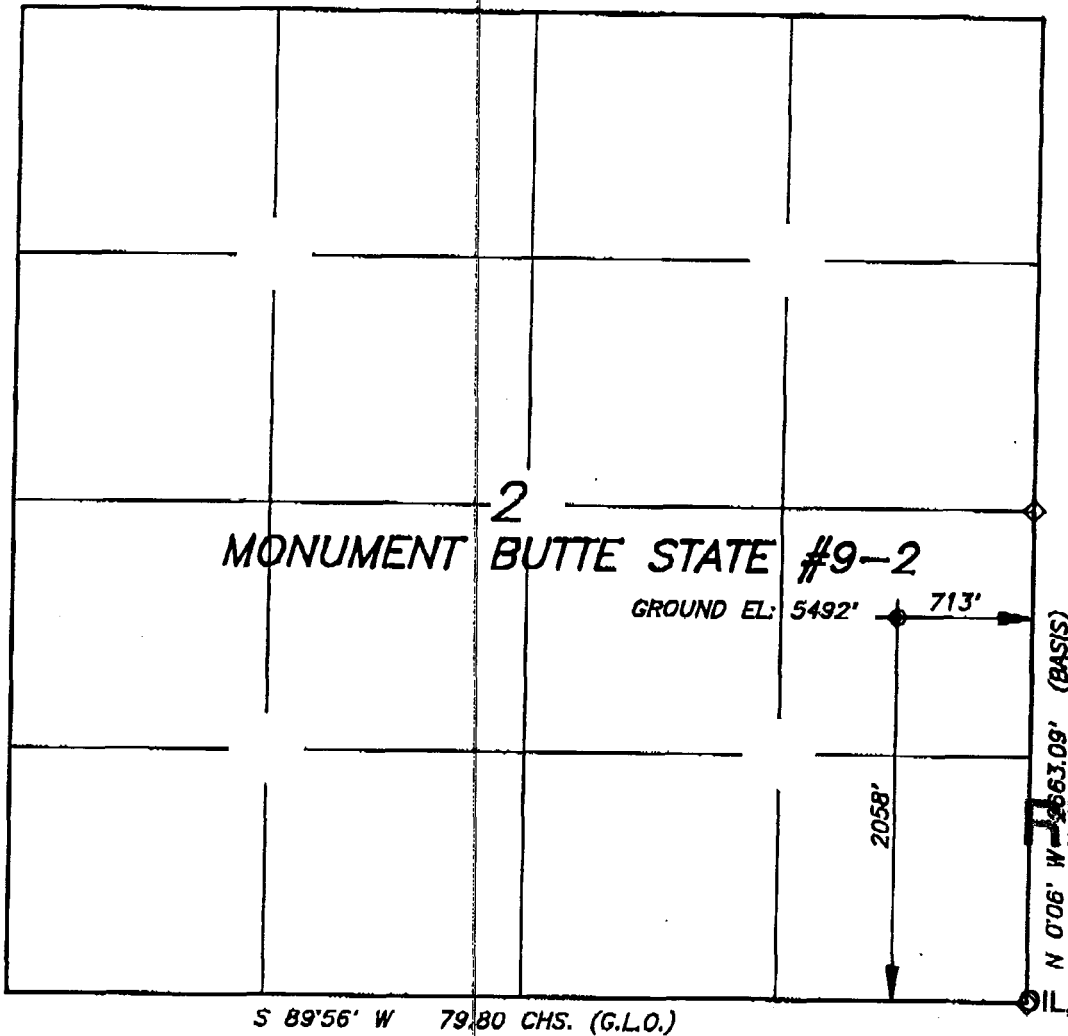
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OIL, GAS AND MINING**

LOMAX EXPLORATION CO. WELL LOCATION PLAT MONUMENT BUTTE STATE #9-2

LOCATED IN THE NE1/4 OF THE SE1/4
SECTION 2, T9S, R16E, S.L.B.&M.



SCALE: 1" = 1000'

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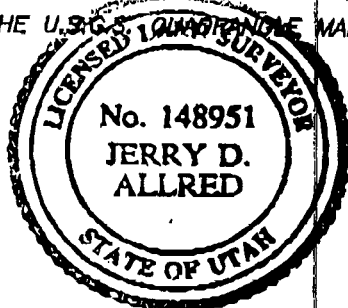
DIVISION OF
OIL, GAS AND MINING

Attachment A-1

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



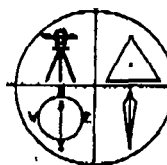
10 AUGUST 1995

B4-121-023

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESSNE, UTAH 84021
(801)-738-5352

Inland Production Company Site Facility Diagram

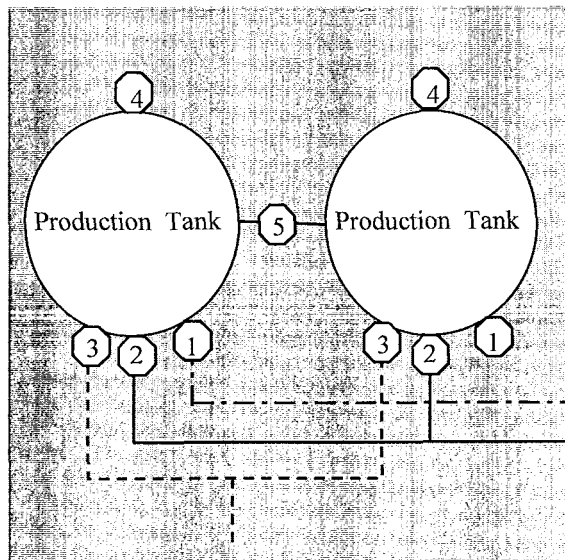
Monument Butte 9-2
NE/SE Sec. 2, T9S, 16E

Duchesne County

May 12, 1998

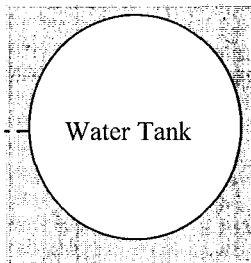
Attachment A-2

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah



↑
Diked Section

Contained Section



Treater

Gas Sales Meter

Pumping Unit

Well Head

Legend

| | |
|---------------|-------|
| Emulsion Line | |
| Load Line | ----- |
| Water Line | ----- |
| Oil Line | _____ |
| Gas Sales | ----- |

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

INLAND PRODUCTION COMPANY
1000 W. 1000 N.
CORTLANDT, NEB 68901
TEL: 402/333-1111

EXHIBIT B

Page 1

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OIL, GAS AND MINING

| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|--|---------------------------------|--|---------------------------|
| 1 | <u>Township 9 South, Range 16 East</u> Section 2: All | ML-21839 HBP | Inland Production Company Key Production Co. Inc. | (Surface Rights) STATE |
| 2 | <u>Township 9 South, Range 16 East</u> Section 1: SW/4 | U-18399 HBP | Inland Production Company | (Surface Rights) USA |
| 3 | <u>Township 9 South, Range 16 East</u> Section 1: Lot 4, S/2NW/4 | UTU-72103 HBP | Inland Production Company | (Surface Rights) USA |
| 4 | <u>Township 9 South, Range 16 East</u> Section 11: E/2, NW/4, NE/4SW/4 Section 12: NW/4 Section 14: N/2NE/4, SE/4NE/4, NE/4SE/4 | U-096550 HBP | Inland Production Company | (Surface Rights) USA |

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State #9-2-9-16

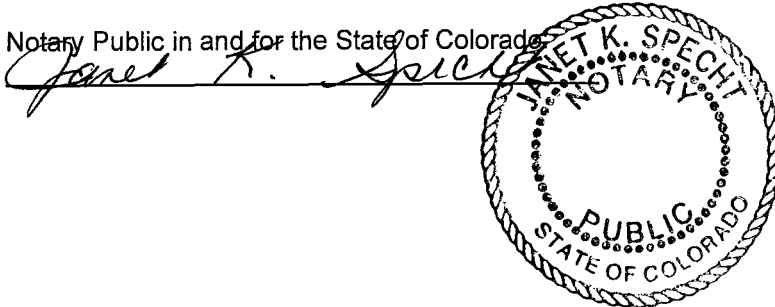
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Bill Pennington
Inland Production Company
Bill Pennington
Chief Executive Officer

Sworn to and subscribed before me this 13 day of November, 2000.

Notary Public in and for the State of Colorado



exp. 7/16/00

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DIVISION OF
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Monument Butte State #9-2

Spud Date: 4/28/96
 Put on Production: 5/31/96
 GL: 5492' KB: 5505'

Initial Production: 103 BOPD,
 385 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.70'
 DEPTH LANDED: 292.75'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts. (5618.99')
 DEPTH LANDED: 5608'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 265 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

998

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 173 jts
 TUBING ANCHOR: 4462'
 TOTAL STRING LENGTH: 5397'
 SN LANDED AT: 5303'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 107-3/4" slick rods, 95-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 7"
 PUMP SPEED, SPM: 6-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

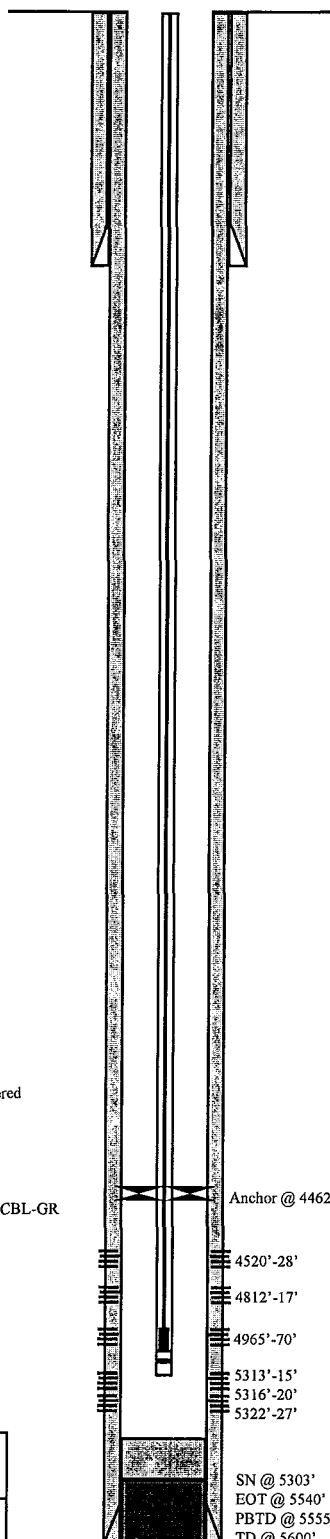
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 rate 20.3 bpm, avg press 1850 psi. ISIP-
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 after 5 min on 16/64 ck @ 1.6 bpm.

5/22/96 4812'-4970' **Frac C and D-1 zones as follows:**
 103,800# of 20/40 sd in 545 bbls
 Boragel. Breakdown @ 2690# treated @
 avg rate of 30.5, avg press 2200#. ISIP-
 2121 psi, 5-min 2052 psi. Flowback after
 5 min on 16/64" ck @ 1.6 bpm.

5/24/96 4520'-4528' **Frac PB-10 zone as follows:**
 78,800# of 20/40 sd in 431 bbls Boragel.
 Breakdown @ 3051# treated @ avg rate
 of 16.5 bpm, avg press 2200#. ISIP-3090
 psi, 5-min SI 3046 psi. Flowback on
 16/64" ck.

PERFORATION RECORD


| | | | |
|---------|-------------|--------|----------|
| 5/18/96 | 5313'-5315' | 4 JSPF | 8 holes |
| 5/18/96 | 5316'-5320' | 4 JSPF | 16 holes |
| 5/18/96 | 5322'-5327' | 4 JSPF | 20 holes |
| 5/21/96 | 4965'-4970' | 2 JSPF | 10 holes |
| 5/21/96 | 4812'-4817' | 2 JSPF | 10 holes |
| 5/23/96 | 4520'-4528' | 4 JSPF | 32 holes |



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DIVISION OF
OIL, GAS AND MINING

| | |
|---|------------------------------|
|  | Inland Resources Inc. |
| Monument Butte State #9-2 | |
| 2058 FSL 713 FEL | |
| NESE Section 2-T9S-R16E | |
| Duchesne Co, Utah | |
| API #43-013-31555; Lease #ML-21839 | |

Monument Butte State #1-2

Wellbore Diagram

Well History:

8-25-81 Spud Well

9-29-81 Perf: 5328, 5326, 5157, 5116, 5114, 5113, 5029, 5027, 4998, 4987, 4826, 4825, 4824, 4781, 4779, 4662, 4661, 4660, 4652, 4651

9-30-81 Frac A-3, B-2, C-SD, D-1 and stray sd as follows:
6000 gal 7-1/2% HCL w/35 ball
7000 gal gelled diesel pad
3500 gal 1 ppg 20/40 sd
3500 gal 2 ppg 20/40 sd
3500 gal 3 ppg 20/40 sd
3500 gal 4 ppg 20/40 sd
3500 gal 2 ppg 10/20 sd
3500 gal 3 ppg 10/20 sd
Totals 34,000 gal, 35,000# 20/40 sd, 17,500# 10/20 sd
Breakdown @ 3000#
ISI{ 2150#, after 10 min 1450#

10-4-81 Perf: 4,534'-4,544'

10-6-81 Frac PB-10 zone as follows:
Frac well with gelled diesel
3000 gal 7-1/2% HCL
2500 gal 1 ppg 20/40 sd
2500 gal 2 ppg 20/40 sd
2500 gal 3 ppg 20/40 sd
2500 gal 4 ppg 20/40 sd
2000 gal 2 ppg 10/20 sd
Total 15,000 gal, 25,000# 20/40 sd, 2,000# 10/20 sd
Avg rate 12 BBLS/min @ 3200#
ISIP 2600, after 5 min 2500#

2-21-85 Perf: 4,317'-4,334', 4,342'-4,350'

2-22-85 Frac GB-6 zone as follows:
12000 gal pad
2000 gal 2 ppg 20/40 sd
3000 gal 4 ppg 20/40 sd
4000 gal 5 ppg 20/40 sd
6000 gal 6 ppg 20/40 sd
6000 gal 8 ppg 20/40 sd
Total 33,000 gal gel, 118,000# 20/40 sd

GL: 5,457'

KB: 5470' (12' KB)

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

8-5/8" 23# csg @ 300'

Rods: 1-1/4" x 22' polished rod, 1 - 2'x3/4" pony, 58 - 3/4" scraped, 123 - 3/4" plain, 20 - 3/4" scraped, 3 - 1-1/2" weight rods.

2-1/2" x 1-1/2" x 15' RHAC pump

50" SL @ 6 SPM

5-12" 15.5# & 14# J-55 @ 5,461'

2-7/8" 6.5# J-55 tbg

141 jts tbg 4610.74'

TA 2.80' @ 4622.74'

16 jts tbg @ 518.99'

SN 1.10' @ 5144.53'

1 jt tbg @ 32.70'

2-7/8" NC .45' @ 5178.78' KB

Perf's: 4,317'-34' (10 holes), 4,342'-50' (5 holes) (GB-6)

Perf's: 4,534'-44' 2 SPF/20 holes (PB-10)

Tubing anchor @ 4,623'

Perf's: 4,651'-52', 4,660'-62' (Stray)

Perf's: 4,779'-81' (D-1)

Perf's: 4,824'-26' (C-SD)

Perf's: 4,986'-88', 5,027'-29' (Stray)

Perf's: 5,113'-16', 5157' (B-2)

Perf's: 5,326'-28' (A-3)

SN @ 5,145'

EOT @ 5,179'

Sand Top @ 5157'

PBTD @ 5,419'

TD @ 5,461'



Inland Resources Inc.

Monument Butte State #1-2

1605 FNL 1908 FEL

SWNE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-30596; Lease #U-21839

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Monument Butte State #8-2

Wellbore Diagram

Initial Production: 149 BOPD,
105 MCFD, 2 BWPD

Well History:

10-8-95 Spud Well

11-22-95 Perf: 5,316'-5,332'

11-23-95 Frac A-3 zone as follows:
Totals 22,557 gals Boragel
70,700# 20/40 sd
Avg TP 2,400 @ 31.5 BPM
ISIP 2,280, after 5 min 2,070

11-26-95 Perf: 4,947'-4,955'

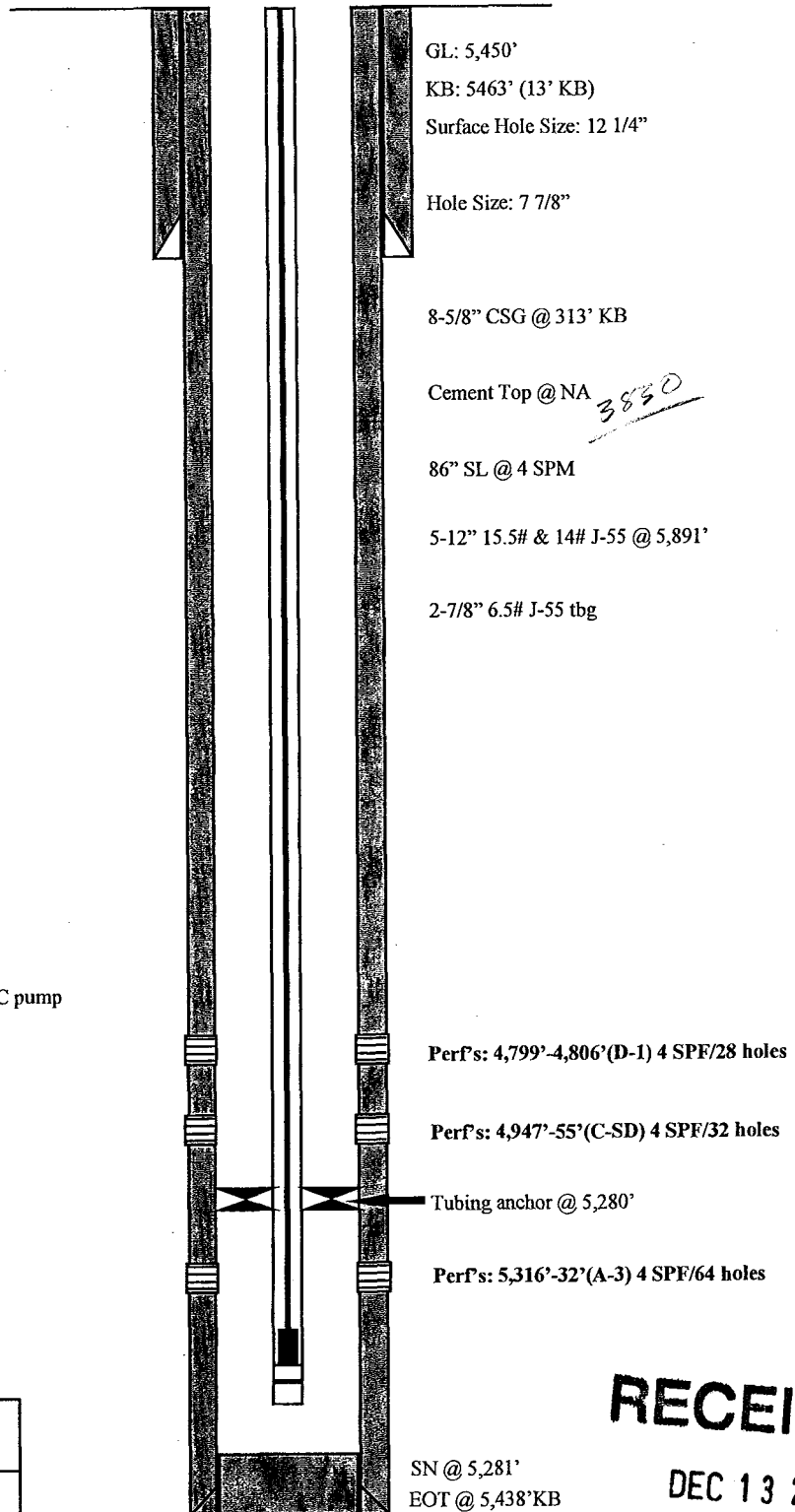
11-28-95 Frac C zone as follows:
Totals 18,635 gals Boragel
47,000# 20/40 sd
Avg TP 2,200 @ 27 BPM
ISIP 2,130, after 5 min 2,082

11-29-95 Perf: 4,799'-4,806'

11-30-95 Frac D-1 zone as follows:
Totals 18,760 gals Boragel
48,200# 16/30 sd
Avg TP 2,200 @ 25 BPM
ISIP 2,255, after 5 min 2,180

Tubing Detail: 2-7/8" 6.5# J-55 tbg
165 jts. Tbg. (5268.27')
SN 1.10' @ 5281.27' KB
1 jt. Tbg (27.26')
TA 2.80' @ 5309.63' KB
4 jts tbg (124.82')
2-7/8" NC (.47')
EOT @ 5437.72' KB

Rod Detail: 1-1/2"x22' Polished Rod
99 - 3/4" scraped rods
14 - 3/4" plain rods
8 - 3/4" scraped rods
81 - 3/4" plain rods
4 - 3/4" scraped rods
4 - 1-1/2" weight rods
2-1/2"x1-1/2"x15-1/2' RHAC pump



Inland Resources Inc.

Monument Butte State #8-2

2078 FNL 463 FEL

SENE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31509; Lease #ML-21839

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OIL, GAS AND MINING

SN @ 5,281'
EOT @ 5,438' KB
Sand Top @ 5,833' KB
PBTD @ 5,833' KB
TD @ 5,891' KB

Monument Butte Federal #5-1

Wellbore Diagram

Initial Production: 135 BOPD,
120 MCFD, 55 BWPD

Well History:

7-24-95 Spud Well

11-10-95 Perf: 5,257'-5,293'

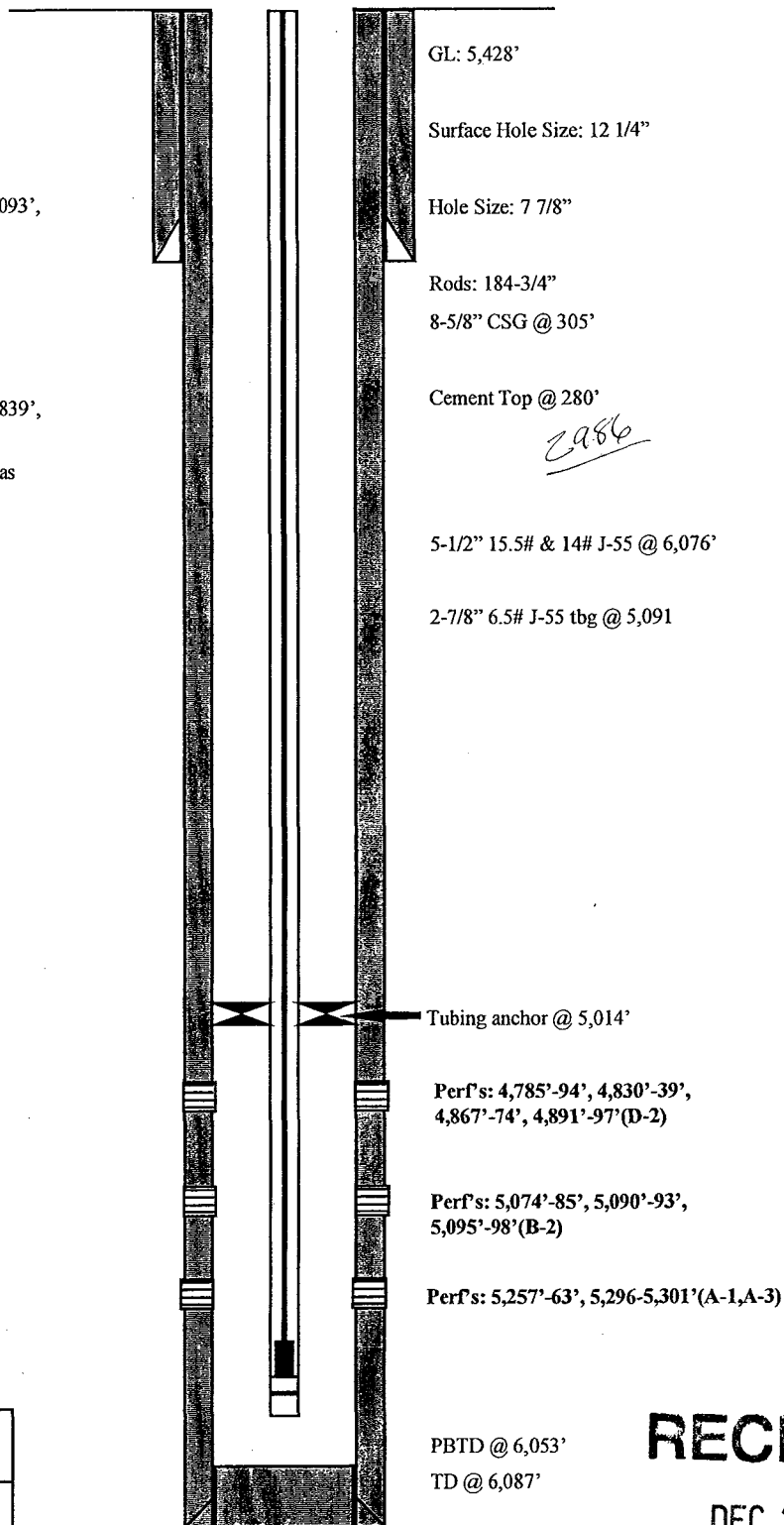
11-11-95 Frac A zone as follows:
Totals 27,365 gals Boragel
86,800# 20/40 sd

11-12-95 Perf: 5,074'-5,085', 5,090'-5,093',
5,095'-5,098'

11-14-95 Frac B-2 zone as follows:
Totals 24,797 gals Boragel
89,500# 20/40 sd
Avg TP 1,800 @ 35 BPM
ISIP 2,036, after 5 min 1,905

11-15-95 Perf: 4,785'-4,794', 4,830'-4,839',
4,867'-4,874', 4,891'-4,897'

11-16-95 Frac D-1, D-2 and D-3 zones as
follows:
Totals 32,503 bbls Broagel
110,000# 20/40 sd



Inland Resources Inc.

Monument Butte Federal #5-1

662 FWL 1982 FNL

SWNW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-31507; Lease #U-72103

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DIVISION OF
OIL, GAS AND MINING

10/6/00

Spud Date: 12/2/82

Put on Injection: 8/18/94

GL: 5488' KB: 5500'

Monument Butte Federal #1-13

Initial Production: 265
STBOPD, 100 MCFD, 0
STBWPD

Wellbore Diagram

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24 lbs.
 LENGTH: 7 jts @ 299'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 311'KB
 CEMENT DATA: 225 sx, Class G
 Cement to surface

PRODUCTION CASING:

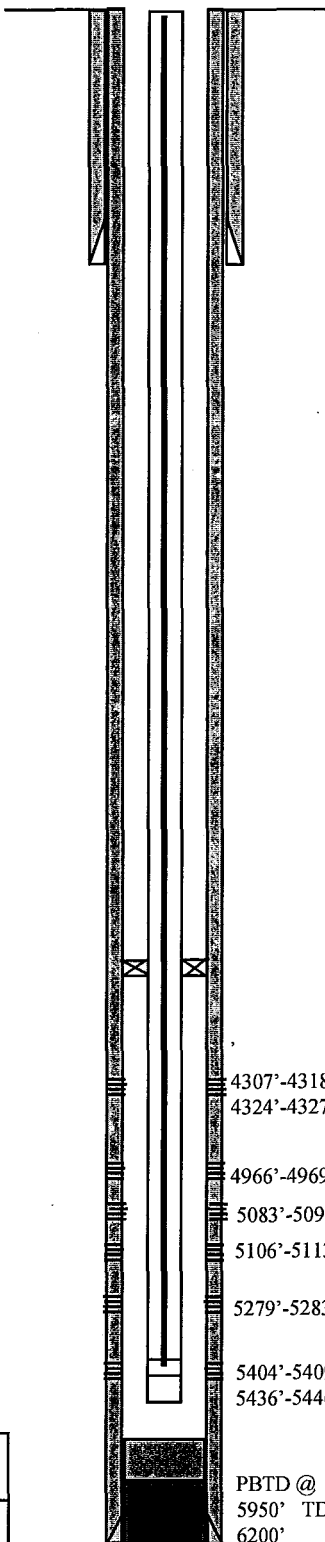
| | | |
|----------------|-----------------|---------|
| STRING: | 1 | 2 |
| SIZE: | 5 1/2" | 5 1/2" |
| GRADE: | J-55 | J-55 |
| WEIGHT: | 15.5 lbs | 14 lbs |
| LENGTH: | 15 jts | 132 jts |
| HOLE SIZE: | 7 7/8" | |
| DEPTH LANDED: | 6002'KB | |
| CEMENT DATA: | 360 sx, BJ Lite | |
| | 525 sx, Class G | |
| CEMENT TOP AT: | 1800' from CBL | |
| | 1820 | |

TUBING:

169 JTS of 2-7/8", j-55, 6.5# set at 5476'.

TA at 4043'

SN at 5441'; 2.25" ID

FRAC JOB

4966'- 5283', Frac w/Halliburton on 1-10-83.
 47000 gal x-linked gel w/200800 lbs 20-40 sand. avg. 60 BPM @ 2770 psig, max @ 2900 psig, ISIP @ 2070 psig, 5 min @ 1890 psig, 15 min @ 1860 psig.
5404'- 5446', Frac w/Halliburton on 4-23-83.
 21500 gal Versagel & 91000 lbs 20-40 sand. Avg. 20 BPM @ 4417 psig, max @ 4720 psig, ISIP @ 2610 psig, 5 min @ 2420 psig, 10 min @ 2350 psig, 15 min @ 2190 psig.
4307'- 4327', Frac w/Halliburton on 5-26-83.
 26000 gal gel water w/122000 lbs 20-40 sand. Avg. 20 BPM @ 2045 psig, max @ 2280 psig, ISIP @ 2100 psig, 15 min @ 1730 psig.

PERFORATION RECORD:

| | |
|--------------------------|---------|
| 4307'- 4318' (11') 2 SPF | YELLOW3 |
| 4324'- 4327' (3') 2 SPF | YELLOW3 |
| 4966'- 4969' (3') 1 SPF | RED5 |
| 5083'- 5087' (4') 1 SPF | GREEN1 |
| 5092'- 5095' (3') 1 SPF | GREEN1 |
| 5106'- 5113' (7') 1 SPF | GREEN1 |
| 5279'- 5283' (4') 1 SPF | GREEN4 |
| 5404'- 5409' (5') 2 SPF | GREEN6 |
| 5436'- 5446' (10') 2 SPF | GREEN6 |

4307'-4318'
4324'-4327'

4966'-4969'

5083'-5095'

5106'-5113'

5279'-5283'

5404'-5409'

5436'-5446'

BHTD @
5950' TD @
6200'

Inland Resources Inc.

Monument Butte Federal #1-13

1820 FSL 685 FWL

NWSW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-30702; Lease #U-18399

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DIVISION OF
OIL, GAS AND MINING

Spud Date: 11/17/82

Put on Production: 12/24/82

GL: 5472' KB: 5488'

Monument Butte Federal #1-14

Wellbore Diagram

Initial Production: 162 STBOPD,
100 MCFD, 0 STBWPD

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs
 LENGTH: 8 jts @ 323'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 339' KB
 CEMENT DATA: 225 sx, Class G

PRODUCTION CASING

STRING: 1
 SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 lbs
 LENGTH: 151 jts @ 5574'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5590' KB
 CEMENT DATA: 325 sx, BJ Lite &
 500 sx, Class G
 CEMENT TOP AT: 1465' KB from CBL.

1465

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs
 NO. OF JOINTS: 135 jnts @ 4379'
 TUBING ANCHOR: 2 7/8" x 2.35' Baker
 NO. OF JOINTS: 27 jnts @ 864'
 SEATING NIPPLE: 2 7/8" x 1.1' (ID @ 2.25")
 PERF. SUB: 2 7/8" x 3'
 MUD ANCHOR: 2 7/8" x 32.5' w/NC
 TOTAL STRING LENGTH: 5282'
 SN LANDED AT: 5262' KB
 Note: Set TA w/24" stretch.

SUCKER RODS

1 - 22' x 1 1/4" Polished Rod (SM End)
 1 - 3/4" x 6' Pony
 209 - 3/4" x 25' Rods

PUMP SIZE: 2 1/2" x 1 1/2" x 16' RWAC
 w/ringed PA plunger.
 Trico Pump No. 1029

STROKE LENGTH: 86"
 PUMP SPEED: 4.5 SPM
 PUMPING UNIT SIZE: Lufkin LM-228D-213-86T
 SN B129379A 525034
 ENGINE SIZE: Ajax E-42, SN 51384

FRAC JOB

4485'- 4524', Frac w/Halliburton on 12/21/82.
 28000 gal X-linked gel w/137000 lbs 20-40 mesh
 sand. Avg 35 BPM @ 2305 psig, max @ 2470 psig,
 ISIP @ 2140 psig, 5 min @ 2030 psig, 10 min
 @ 1960 psig, 15 min @ 1920 psig.

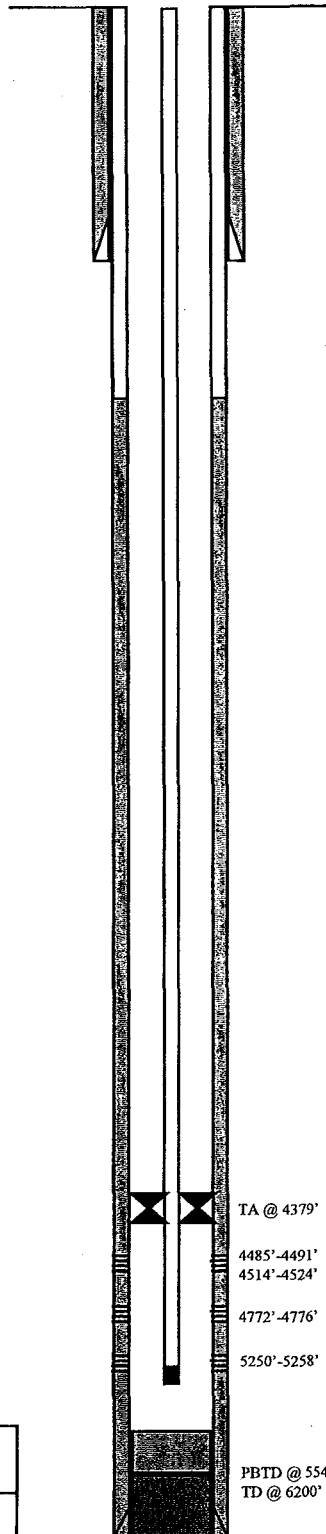
4772'- 4776', Frac w/Halliburton on 12/16/82.
 10500 gal X-linked gel w/45000 lbs 20-40 mesh
 sand. Avg 25 BPM @ 2183 psig, max @ 2400 psig,
 ISIP @ 1950 psig, 5 min @ 1820 psig, 10 min
 @ 1750 psig, 15 min @ 1740 psig.

5250'- 5258', Frac w/Halliburton on 12/13/82.
 19000 gal X-linked gel w/50000 lbs 20-40 mesh
 sand. Avg 20 BPM @ 1730 psig, max @ 1840 psig,
 15 min SI @ 1070 psig.

ACID JOB

PERFORATION RECORD

| | |
|--------------------------|---------|
| 4485'- 4491' (6") 1 SPF | YELLOW4 |
| 4514'- 4524' (10") 1 SPF | YELLOW5 |
| 4772'- 4776' (4") 4 SPF | RED1 |
| 5250'- 5258' (8") 2 SPF | GREEN4 |



Inland Resources Inc.

Monument Butte Federal #1-14

820 FSL 820 FWL

SWSW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-310703; Lease #U-18399

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DIVISION OF
OIL, GAS AND MINING

Monument Butte State #10-2

Spud Date: 10/9/96
Put on Production: 2/13/97
GL: 5515' KB: 5528'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.51')
DEPTH LANDED: 293.91' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5895.61')
DEPTH LANDED: 5893.61'
HOLE SIZE: 7-7/8"
CEMENT DATA: 355 sxs Hibond mixed & 340 sxs thixotropic
CEMENT TOP AT: 827' per CBL

1030

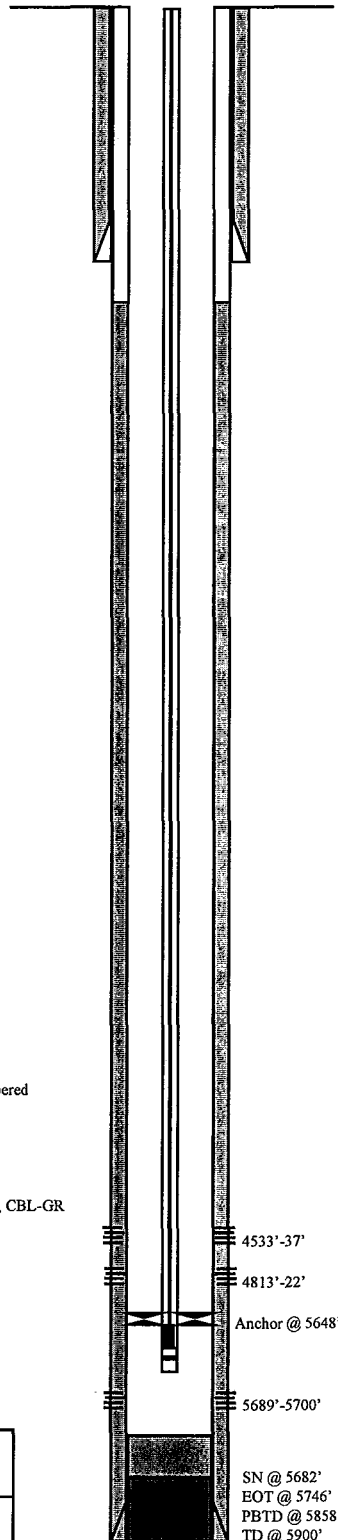
TUBING

SIZE/GRADE/WT.: 2-7/8" / LS / 6.5#
NO. OF JOINTS: 188 jts
TUBING ANCHOR: 5648'
TOTAL STRING LENGTH: ? (EOT @ 5746')
SN LANDED AT: 5682'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-3/4" scraped, 123-3/4" plain rods, 97-3/4" scraped
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



Initial Production: 102 BOPD,
120 MCFPD, 11 BWPD

FRAC JOB

2/5/97 5689'-5700'

Frac CP-1 sand as follows:
112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi. ISIP-2223 psi, 5-min 1974 psi. Flowback on 12/64" ck for 2 hours and died.

2/7/97 4813'-4822'

Frac D-1 sand as follows:
87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi. ISIP-2526 psi, 5-min 2537 psi. Flowback on 12/64" ck for 5 hours and died.

2/10/97 4533'-4537'

Frac PB-10 zone as follows:
98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi, 5-min 3794 psi. Flowback on 12/64" ck for 15 min and died.

PERFORATION RECORD

| | | | |
|--------|-------------|--------|----------|
| 2/4/97 | 5689'-5700' | 4 JSPF | 44 holes |
| 2/6/97 | 4813'-4822' | 4 JSPF | 36 holes |
| 2/8/97 | 4533'-4537' | 4 JSPF | 16 holes |

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DIVISION OF
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Inland Resources Inc.

Monument Butte State #10-2

1980 FSL 1980 FEL

NWSE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31565; Lease #ML-21839

10/6/00

South Wells Draw #11-2-9-16

Spud Date: 4/29/2000
 Put on Injection: --/--
 GL: 5516' KB: 5526'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. 302.52'
 DEPTH LANDED: 300.12'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt

FRAC JOB

Waiting on Completion 11/2/2000

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 136 jts. (5810.87')
 DEPTH LANDED: 5808.47'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem Lite II & 500 sxs 50/50 POZ
 CEMENT TOP AT: ?

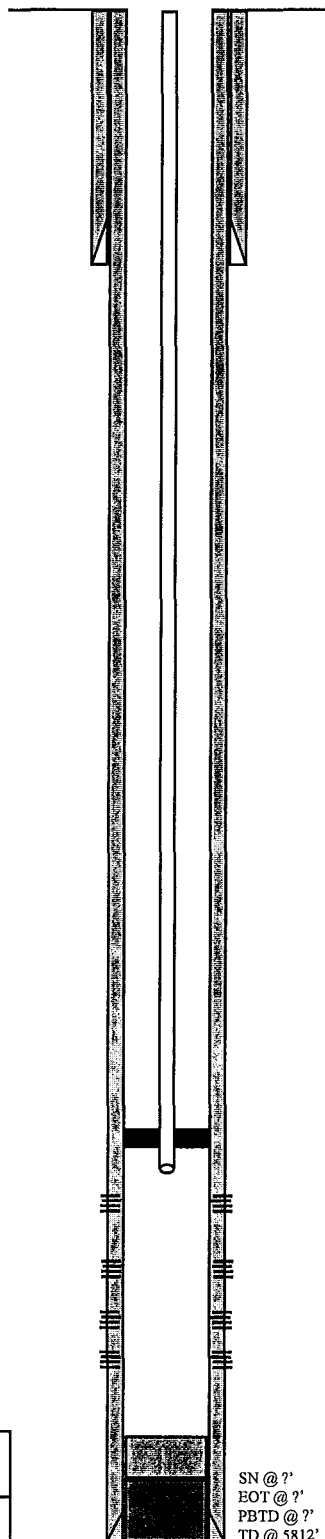
110

TUBING

SIZE/GRADE/WT.: Waiting on Completion 11/2/2000
 NO. OF JOINTS:
 PACKER:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODSPERFORATION RECORD

Waiting on Completion 11/2/2000



SN @ ?'
 EOT @ ?'
 PBTD @ ?'
 TD @ 5812'

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DIVISION OF
 OIL, GAS AND MINING



Inland Resources Inc.

South Wells Draw #11-2-9-16

1967 FWL 1980 FSL

NESW Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-32125; Lease #ML-21839

Monument Butte State #15-2-9-16

Attachment D-9

Spud Date: 4/22/2000
Put on Production: 6/05/2000
GL: 5527' KB: 5537'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (30.71")
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 136 jts. (5810.87")
DEPTH LANDED: 5808.47'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: 217' per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 160 jts
TUBING ANCHOR: 5166'
SEATING NIPPLE: 2-3/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5363'
SN LANDED AT: 5298'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraper rods, 107 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2'-3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/22/00 5202'-5287' **Frac A-1 & 3 sand as follows:**
75,000# 20/40 sand in 412 bbls Viking 1-25 fluid. Perfs brk back @ 2520 psi @ 5.5 BPM. Treated @ avg press of 2300 psi w/ avg rate of 30 BPM. ISIP - 2900 psi, 5 min - 2060 psi. RD BJ. Flow back A sd frac on 12/64 choke for 1 hr & died. Rec 16 BTF

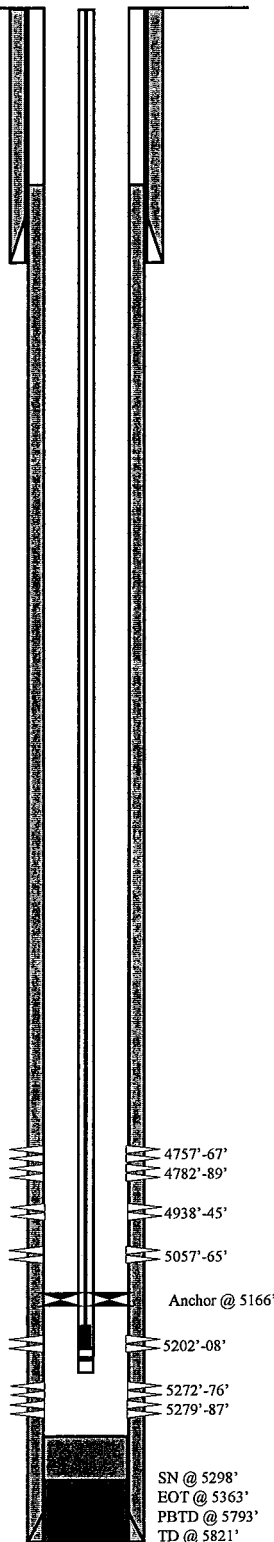
5/25/00 5057'-5065' **Frac B-2 sand as follows:**
3000 gals of Viking 1-25 pad, 54,020 lbs white 20/40 sand in 8000 gals Viking 1-25 fluid. 3234 gals flush. 3801 psi break down. 2000 psi avg. 27 bmp max, 27 bmp avg. ISP 2350 psi. 5 min 2174 psi. 352 total bbls pumped. RD BJ Services. Flow frac back @ 1/4 bmp avg rate. 45 bbls in 3 hrs.

5/30/00 4938'-4945' **Frac C sand as follows:**
54,239# 20/40 sd in 330 bbls Viking 1-25 fluid. Hole filled w/ 60 bbls. Perfs broke dn @ 2260 psi. Treated @ avg rate of 24.4 BPM w/ avg press of 2100 psi. Screened out w/ 8.5# sd on perfs w/ 2352 gals flushed (862 gals short of top perf). Est 49,622 # sd in formation & 4617# sd left in csg. RD BJ. Flowback frac on 12/64" chk for 1 hr & died. Rec 18 BTF

6/01/00 4757'-4789' **Frac D-1 sand as follows:**
54,010# 20/40 sand in 323 bbls Viking 1-25 fluid. Hole filled w/ 67 bbls. Perfs broke dn @ 3388 psi. Treated @ avg rate of 29.4 BPM w/ avg press of 2000 psi. ISIP: 2080 psi, 5-min: 1951 psi. RD BJ. Flowback frac on 12/64" chk for 2 hrs and died. Rec 94 BTF

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5/22/00 | 5279'-5287' | 4 JSPF | 32 holes |
| 5/22/00 | 5272'-5276' | 4 JSPF | 16 holes |
| 5/22/00 | 5202'-5208' | 4 JSPF | 24 holes |
| 5/24/00 | 5057'-5065' | 4 JSPF | 32 holes |
| 5/26/00 | 4938'-4945' | 4 JSPF | 28 holes |
| 5/31/00 | 4757'-4767' | 4 JSPF | 40 holes |
| 5/31/00 | 4782'-4789' | 4 JSPF | 28 holes |



Inland Resources Inc.

Monument Butte State #15-2-9-16

778 FSL 1969 FEL

SWSE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31567; Lease #ML-21839

RECEIVED

DEC 13 2000

DIVISION OF
OIL, GAS AND MINING

Monument Butte State #16-2

Spud Date: 9/26/96
Put on Production: 10/28/96
GL: 5508' KB: 5521'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.34')
DEPTH LANDED: 291.24' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium Plus cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5849.89')
DEPTH LANDED: 5847.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 480 sxs Hibond mixed & 375 sxs thixotropic
CEMENT TOP AT: 496' per CBL

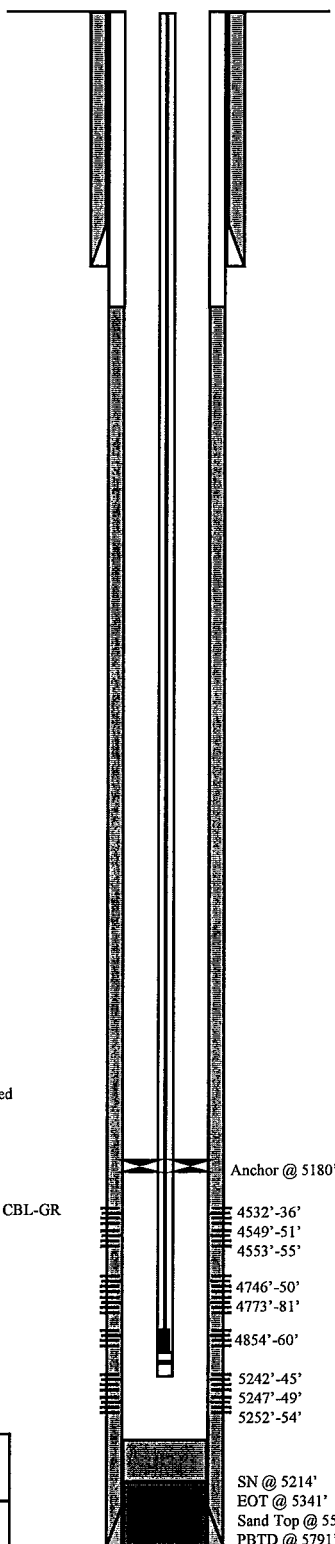
TUBING

SIZE/GRADE/WT.: 2-7/8" / LS / 6.5#
NO. OF JOINTS: 186 jts
TUBING ANCHOR: 5180'
TOTAL STRING LENGTH: ? (EOT @ 5341')
SN LANDED AT: 5214'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 8-1" scraped, 100-3/4" plain rods, 99-3/4" scraped
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC pump
STROKE LENGTH: 54"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram

FRAC JOB

10/18/96 5242'-5254' **Frac A-3 sand as follows:**
73,000# of 20/40 sand in 446 bbls of Delta Frac fluid. Breakdown @ 4000 psi. Treated @ avg rate of 20 bpm w/avg press of 2350 psi. ISIP-2418 psi, 5-min 2358 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

10/21/96 4746'-4860' **Frac D-1 and D-3 zones as follows:**
81,500# of 20/40 sand in 454 bbls of Delta Frac fluid. Breakdown @ 1710 psi. Treated @ avg rate of 27.5 bpm w/avg press of 2300 psi. ISIP-2951 psi, 5-min 2475 psi. Flowback on 12/64" ck for 4 hours and died.

10/23/96 4532'-4555' **Frac PB-10 zone as follows:**
73,000# of 20/40 sand in 334 bbls of Delta Frac fluid. Well screened out w/3282 gal left in flush. Placed est 51,250# of sand into formation. Breakdown @ 2950 psi. Treated @ avg rate of 18.5 bpm w/avg press of 2100 psi. ISIP-3650 psi, 5-min 1328 psi. Flowback on 12/64" ck, rec 42 bbls sand laden fluid.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 10/17/96 | 5242'-5245' | 4 JSPF | 12 holes |
| 10/17/96 | 5247'-5249' | 4 JSPF | 8 holes |
| 10/17/96 | 5252'-5254' | 4 JSPF | 8 holes |
| 10/19/96 | 4746'-4750' | 4 JSPF | 16 holes |
| 10/19/96 | 4773'-4781' | 4 JSPF | 32 holes |
| 10/19/96 | 4854'-4860' | 4 JSPF | 24 holes |
| 10/22/96 | 4532'-4536' | 4 JSPF | 16 holes |
| 10/22/96 | 4549'-4551' | 4 JSPF | 8 holes |
| 10/22/96 | 4553'-4555' | 4 JSPF | 8 holes |

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DIVISION OF
OIL, GAS AND MINING

Inland Resources Inc.

Monument Butte State #16-2

740 FSL 664 FEL

SESE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31510; Lease #ML-21839

10/6/00

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (435) 722-5066
Fax (435) 722-5727**WATER ANALYSIS REPORT**

Company INLAND PRODUCTION Address _____ Date 1-27-00
 Source JOHNSON Data Sampled 1-26-00 Analysis No. _____

| | Analysis | mg/l(ppm) | *Meg/l |
|---|------------------|------------|--------------------------------|
| 1. PH | <u>7.4</u> | | |
| 2. H ₂ S (Qualitative) | <u>0.5</u> | | |
| 3. Specific Gravity | <u>1.001</u> | | |
| 4. Dissolved Solids | | <u>600</u> | |
| 5. Alkalinity (CaCO ₃) | CO ₃ | <u>0</u> | + 30 <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | HCO ₃ | <u>240</u> | + 61 <u>4</u> HCO ₃ |
| 7. Hydroxyl (OH) | OH | <u>0</u> | + 17 <u>0</u> OH |
| 8. Chlorides (Cl) | Cl | <u>71</u> | + 35.5 <u>2</u> Cl |
| 9. Sulfates (SO ₄) | SO ₄ | <u>130</u> | + 48 <u>3</u> SO ₄ |
| 10. Calcium (Ca) | Ca | <u>72</u> | + 20 <u>4</u> Ca |
| 11. Magnesium (Mg) | Mg | <u>41</u> | + 12.2 <u>3</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>350</u> | |
| 13. Total Iron (Fe) | | <u>0.6</u> | |
| 14. Manganese | | | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| Compound | Eqvly. Wt. | X | Meg/l | = | Mg/l |
|------------------------------------|------------|----------|-------|---|------------|
| Ca(HCO ₃) ₂ | 11.04 | <u>4</u> | | | <u>324</u> |
| CaSO ₄ | 68.07 | | | | |
| CaCl ₂ | 55.50 | | | | |
| Mg(HCO ₃) ₂ | 73.17 | | | | |
| MgSO ₄ | 60.19 | <u>3</u> | | | <u>181</u> |
| MgCl ₂ | 47.62 | | | | |
| NaHCO ₃ | 64.00 | | | | |
| Na ₂ SO ₄ | 71.03 | | | | |
| NaCl | 58.48 | | | | |

| | | | | |
|---|----|---|------------------|---|
| 4 | Ca | ← | HCO ₃ | 4 |
| 3 | Mg | → | SO ₄ | 3 |
| 2 | Na | → | Cl | 2 |

| | |
|---------------------------------------|----------------------|
| Saturation Values | Distilled Water 20°C |
| CaCO ₃ | 13 Mg/l |
| CaSO ₄ · 2H ₂ O | 2,080 Mg/l |
| MgCO ₃ | 103 Mg/l |

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REMARKS _____

DIVISION OF
OIL, GAS AND MINING

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84068

Office (435) 722-5066
Fax (435) 722-5727

Attachment E-2

WATER ANALYSIS REPORT

Company INLAND PRODUCTION

Address _____

Date 8-25-99

Source MBIF

Date Sampled 8-25-99

Analysis No. _____

| | Analysis | mg/l(ppm) | *Mg/l |
|---|--------------|------------|---------------------------|
| 1. PH | <u>8.0</u> | | |
| 2. H ₂ S (Qualitative) | <u>0</u> | | |
| 3. Specific Gravity | <u>1.001</u> | | |
| 4. Dissolved Solids | | <u>688</u> | |
| 5. Alkalinity (CaCO ₃) | | <u>0</u> | <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | | <u>430</u> | <u>7</u> HCO ₃ |
| 7. Hydroxyl (OH) | | <u>0</u> | <u>0</u> OH |
| 8. Chlorides (Cl) | | <u>71</u> | <u>2</u> Cl |
| 9. Sulfates (SO ₄) | | <u>0</u> | <u>0</u> SO ₄ |
| 10. Calcium (Ca) | | <u>40</u> | <u>2</u> Ca |
| 11. Magnesium (Mg) | | <u>12</u> | <u>1</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>150</u> | |
| 13. Total Iron (Fe) | | <u>13</u> | |
| 14. Manganese | | <u>0</u> | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| | | | |
|---|----|------------------|---|
| 2 | Ca | HCO ₃ | 7 |
| 1 | Mg | SO ₄ | 0 |
| 0 | Na | Cl | 2 |

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,000 Mg/l

103 Mg/l

| Compound | Eqvly. Wt. | X | Mg/l | = | Mg/l |
|------------------------------------|------------|----------|------|---|------------|
| Ca(HCO ₃) ₂ | 81.04 | <u>2</u> | | | <u>162</u> |
| CaSO ₄ | 68.07 | | | | |
| CaCl ₂ | 55.50 | | | | |
| Mg(HCO ₃) ₂ | 73.17 | <u>1</u> | | | <u>73</u> |
| MgSO ₄ | 60.19 | | | | |
| MgCl ₂ | 47.62 | | | | |
| NaHCO ₃ | 64.00 | <u>4</u> | | | <u>336</u> |
| Na ₂ SO ₄ | 71.03 | | | | |
| NaCl | 58.46 | | | | |

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REMARKS _____

DIVISION OF
OIL, GAS AND MINING

ICHEM

Division of BJ Services

435 722 5727

P.O. Box 217
Roosevelt, Utah 84066

Attachment E-3

Office (435) 722-5066

Fax (435) 722-5727

WATER ANALYSIS REPORTCompany Inland Address _____ Date 10/17/00City Mon. Butte State Date Sampled 10/16/00 Analysis No. _____

9-2-9-16 TRT

| | Analysis | mg/l(ppm) | *Meq/l |
|---|------------------|-----------|--------------------------|
| PH | 9.0 | | |
| 2. H ₂ S (Qualitative) | 22.0 | | |
| 3. Specific Gravity | 1.006 | | |
| 4. Dissolved Solids | | 5,990 | |
| 5. Alkalinity (CaCO ₃) | CO ₃ | 240 | + 30 8 CO ₃ |
| 6. Bicarbonate (HCO ₃) | HCO ₃ | 14,033 | + 61 23 HCO ₃ |
| 7. Hydroxyl (OH) | OH | 0 | + 17 0 OH |
| 8. Chlorides (Cl) | Cl | 2,100 | + 35.5 60 Cl |
| 9. Sulfates (SO ₄) | SO ₄ | 100 | + 48 2 SO ₄ |
| 10. Calcium (Ca) | Ca | 6 | + 20 0 Ca |
| 11. Magnesium (Mg) | Mg | 2 | + 12.2 0 Mg |
| 12. Total Hardness (CaCO ₃) | | 20 | |
| 13. Total Iron (Fe) | | .8 | |
| 14. Manganese | | 0.0 | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| | | | | |
|----|----|---|------------------|----|
| 0 | Ca | ← | HCO ₃ | 31 |
| 0 | Mg | → | SO ₄ | 2 |
| 93 | Na | → | Cl | 60 |

Saturation ValuesCaCO₃CaSO₄ · 2H₂OMgCO₃**Distilled Water 20°C**

13 Mg/l

2,090 Mg/l

103 Mg/l

| Compound | Equlv. Wt. | X | Meq/l | = | Mg/l |
|------------------------------------|------------|----|-------|---|-------|
| Ca(HCO ₃) ₂ | 81.04 | | | | |
| CaSO ₄ | 68.07 | | | | |
| CaCl ₂ | 55.50 | | | | |
| Mg(HCO ₃) ₂ | 73.17 | | | | |
| MgSO ₄ | 60.19 | | | | |
| MgCl ₂ | 47.62 | | | | |
| NaHCO ₃ | 84.00 | 31 | | | 2,604 |
| Na ₂ SO ₄ | 71.03 | 2 | | | 142 |
| NaCl | 58.46 | 60 | | | 3,508 |

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DIVISION OF
OIL, GAS AND MINING

Received Time-Oct.31.- 3:35PM

435 722 5727

Attachment E-4

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
LOCATION:
SYSTEM:

10-17-2000

WATER DESCRIPTION: MBS 9-2-9-16 TRT

| | INPUT ANALYSIS | VALUES USED IN CALCULATIONS |
|------------------------|----------------|-----------------------------|
| P-ALK AS PPM CaCO3 | 401 | 401 |
| M-ALK AS PPM CaCO3 | 2301 | 2301 |
| SULFATE AS PPM SO4 | 100 | 100 |
| CHLORIDE AS PPM Cl | 2100 | 2100 |
| HARDNESS AS PPM CaCO3 | 0 | |
| CALCIUM AS PPM CaCO3 | 16 | 16 |
| MAGNESIUM AS PPM CaCO3 | 8 | 8 |
| SODIUM AS PPM Na | 2139 | 2139 |
| BARIUM AS PPM Ba | 0 | |
| STRONTIUM AS PPM Sr | 0 | |
| CONDUCTIVITY | 0 | 0 |
| TOTAL DISSOLVED SOLIDS | 5990 | 5728 |
| TEMP (DEG-F) | 100 | |
| SYSTEM pH | 9 | |
| pH | | 9 |

RESULTS:

| | |
|---|------|
| IONIC STRENGTH-MOLAL | .089 |
| SPECIFIC GRAVITY (EST. VALUE) | 1 |
| TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE) | 5728 |

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

| DEG-F | STIFF DAVIS CaCO3 INDEX | lbs/1000 BBL EXCESS CaCO3 | mg/l BaSO4 IN EXCESS OF SATURATION | mg/l SrO4 IN EXCESS OF SATURATION | mg/l Gypsum IN EXCESS OF SATURATION |
|-------|----------------------------|------------------------------------|---|--|--|
| 80 | 1.16 | 5 | 0 | 0 | 0 |
| 100 | 1.39 | 5 | 0 | 0 | 0 |
| 120 | 1.63 | 5 | 0 | 0 | 0 |
| 140 | 1.89 | 5 | 0 | 0 | 0 |
| 160 | 2.10 | 5 | 0 | 0 | 0 |
| 180 | 2.40 | 5 | 0 | 0 | 0 |
| 200 | 2.75 | 5 | 0 | 0 | 0 |

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DIVISION OF
OIL, GAS AND MINING

Recieved Time Oct.31. 3:35PM

Attachment "F"

**Monument Butte State #9-2-9-16
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Calculated Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|--|-------------|
| Top | Bottom | | | | |
| 5313 | 5315 | 5314 | 2042 | 0.817 | 2030 |
| 5316 | 5320 | 5318 | 2042 | 0.817 | 2030 |
| 5322 | 5327 | 5325 | 2042 | 0.817 | 2030 |
| 4965 | 470 | 2718 | 2121 | 1.213 | 3864 |
| 4812 | 4817 | 4815 | 2121 | 0.874 | 2109 |
| 4520 | 4528 | 4524 | 3090 | 1.116 | 3077 |
| | | | | Minimum | 2030 |

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$

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DIVISION OF
OIL, GAS AND MINING



Attachment F-1

Daily Completion Report

MONUMENT BUTTE STATE 9-2
NE/SE Sec. 2, 9S, 16E
Duchesne Co., Utah
API # 43-013-31555

Surf Spud Date: 4/22/96
Rotary Spud Date: 4/28/96
TD: 5600'
Comp Rig: Basin #2

5/18/96 PO: Perf "A" sd. (Day 1)

Summary: 5/17/96 - TP: 0, CP: 0. MIRU Basin Rig #2. NU BOP. PU 4-3/4" bit & 5-1/2" csg scraper & tally in w/70 jts 2-7/8" 6.5# L.S. tbg. SDFN.
DC: \$5,975 TWC: \$142,000

5/19/96 PO: Frac "A" sd. (Day 2)

Summary: 5/18/96 - TIH w/tbg. Tag PBTB @ 5555'. Tst csg to 3000#. RU swb. IFL @ surf. FFL @ 4800'. TOH w/tbg. RU Western Atlas & **PERF 'A' SD @ 5313-5315', 5316-5320' & 5322-5327' W/4 JSPF.** (44 holes total). TIH w/tbg to 5540'. RU swb. IFL @ 4500'. Made 3 runs, rec 9 BW. FFL @ 5400'. SDFN.
DC: \$2,860 TWC: \$144,860

5/20/96 PO: SD for Sunday

5/21/96 PO: Perf "C" & "D" sds. (Day 3)

Summary: 5/20/96 - TP: 0, CP: 0. RU swb. IFL @ 4900'. Made 2 swb runs, rec 7 BW. FFL @ 5200'. TOH w/tbg. RU Halliburton & frac "A" sd w/73,600# of 20/40 sd in 445 bbls Boragel, broke dn @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5 min SI-1978 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm. Flowed for 2 hrs & died. Rec 98 bbls frac fluid. SDFN. Est 348 BWTR.
DC: \$22,315 TWC: \$167,175

5/22/96 PO: Frac "C" & "D" zones. (Day 4)

Summary: 5/21/96 - CP: 0. TIH w/5-1/2 Halliburton BV BP, set @ 5110'. Press csg to 3000# "held". Circ 1 sk sd on plug. Swb FL to 4300'. Rec 102 bbls frac fluid. TOH w/tbg. RU Western Atlas & **PERF "C" SD @ 4965-4970 W/2 JSPF & "D" SD 4812-4817' W/2 JSPF.** TIH w/tbg to 5045'. Swb fluid from 4300' to 4900'. Rec 16 bbls fluid w/tr of oil. SDFN. Est 230 BWTR.
DC: \$4,745 TWC: \$171,920

5/23/96 PO: Perf PB-10. (Day 5)

Summary: 5/22/96 - TP: 30, CP: 200. Bleed press off well. RU swb. IFL @ 2000'. Swbd dn to 4000#. Rec 45 BTF w/50% OC (est 23 BW & 22 BO). TOH w/tbg. NU tree saver. RU Halliburton & frac "C" & "D" sds w/103,800# of 20/40 sd in 545 bbls Boragel. Break dn @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP-2121 psi, 5 min-2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm. Flowed for 4 hrs & died, rec 177 bbls w/heavy sd, no oil. SDFN. Est 575 BWTR.
DC: \$23,075 TWC: \$194,995

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DIVISION OF
OIL, GAS AND MINING



Attachment F-1

Daily Completion Report - Page Two

MONUMENT BUTTE STATE 9-2
NE/SE Sec. 2, 9S, 16E
Duchesne Co., Utah
API # 43-013-31555

Surf Spud Date: 4/22/96
Rotary Spud Date: 4/28/96
TD: 5600'
Comp Rig: Basin #2

5/24/96 PO: Frac PB-10. (Day 6)

Summary: 5/23/96 - CP: 475. Open well & flowed 70 bbls frac fluid until dead & TIH w/Halliburton BV plug, set @ 4590'. Circ hole & press csg to 3000 psi "held". Spot 1 sk on plug. Swb fluid to 3800'. Rec 90 bbls frac fluid. TOH w/tbg. RU Western Atlas & **PERF PB-10 SD @ 4520-4528' W/4 JSPF**. TIH w/tbg to 4545'. Swb hole from 3800-4400'. Rec 10 bbls fluid w/tr of oil. SDFN. Est 405 BWTR.
DC: \$4,120 TWC: \$199,115

5/25/96 PO: SD for holiday. (Day 7)

Summary: 5/24/96 - TP: vacuum, CP: 250#. RU swb. IFL @ 3800'. Swb well dn to 4400', rec 10 bbls frac fluid w/tr of oil. TOH w/tbg. NU tree saver. RU Halliburton & frac PB-10 sd w/78,800# of 20/40 sd in 431 bbls Boragel. Break dn @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5 min-SI 3046 psi. Flowback on 16/64" ck. Flowed for 15 min & died, rec 15 bbls frac fluid. SDFN. Est 811 BWTR.
DC: \$21,130 TWC: \$220,245

5/26/96 SD for holiday

5/29/96 PO: Swb tst well. (Day 8)

Summary: 5/28/96 - CP: 75. TIH w/tbg & RH. Tag sd @ 4221'. Clean out sd to RBP @ 4590'. Release plug. TOH LD plug. TIH w/new RH, tag sd @ 5020'. Clean out to RBP @ 5110'. Release plug over "A" sd & well began flowing wtr while circ'g. Pull plug above perms. SD f/rig repairs. Rec 80 BTF, 20% oil (est 16 BO & 64 BW). SDFN. Est 747 BWTR.
DC: \$1,640 TWC: \$221,885

5/30/96 PO: Prep to put on prod. (Day 9)

Summary: 5/29/96 - TP: 300, CP: 20. Bleed press off well. Well trying to flow. Circ hole w/KCI wtr, lost 60 BW during circ. TOH w/BV plug. LD plug. TIH w/prod string as follows: NC, 3 jts, SN, 27 jts tbg, TA, 143 jts 2-7/8 6.5 L.S. tbg. Tag sd top @ 5205'. Clean out to PBTD @ 5555'. LD 5 jts. ND BOPs. Set TA w/8000# tension w/EOT @ ____, SN @ ____ & TA @ _____. NU wellhead. RU swb. Made 4 swb runs, rec 39 bbls fluid. Well started flowing, flowed 40 bbls in 1 hr & died. Total rec 79 bbls w/50% oil cut, est 39 BO & 40 BW. SDFN. Est 767 BWTR.
DC: \$18,130 TWC: \$240,015

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DIVISION OF
OIL, GAS AND MINING

ATTACHMENT G

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 164' plug from 5213'-5377' with 25 sxs Class "G" cement.
2. **Plug #2** Set 600' plug from 4420'-5020' with 75 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 243'-343' with 20 sxs Class "G" cement (50'
 above and 50' below casing shoe).
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. **Plug #6** Pump 50 sxs Class "G" cement down the 7-7/8" x 5-1/2" annulus to
 cement to surface.

Monument Butte State #9-2-9-16

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DIVISION OF
OIL, GAS AND MINING

Monument Butte State #9-2

Spud Date: 4/28/96
Put on Production: 5/31/96
GL: 5492' KB: 5505'

Initial Production: 103 BOPD,
385 MCFPD, 3 BWPD

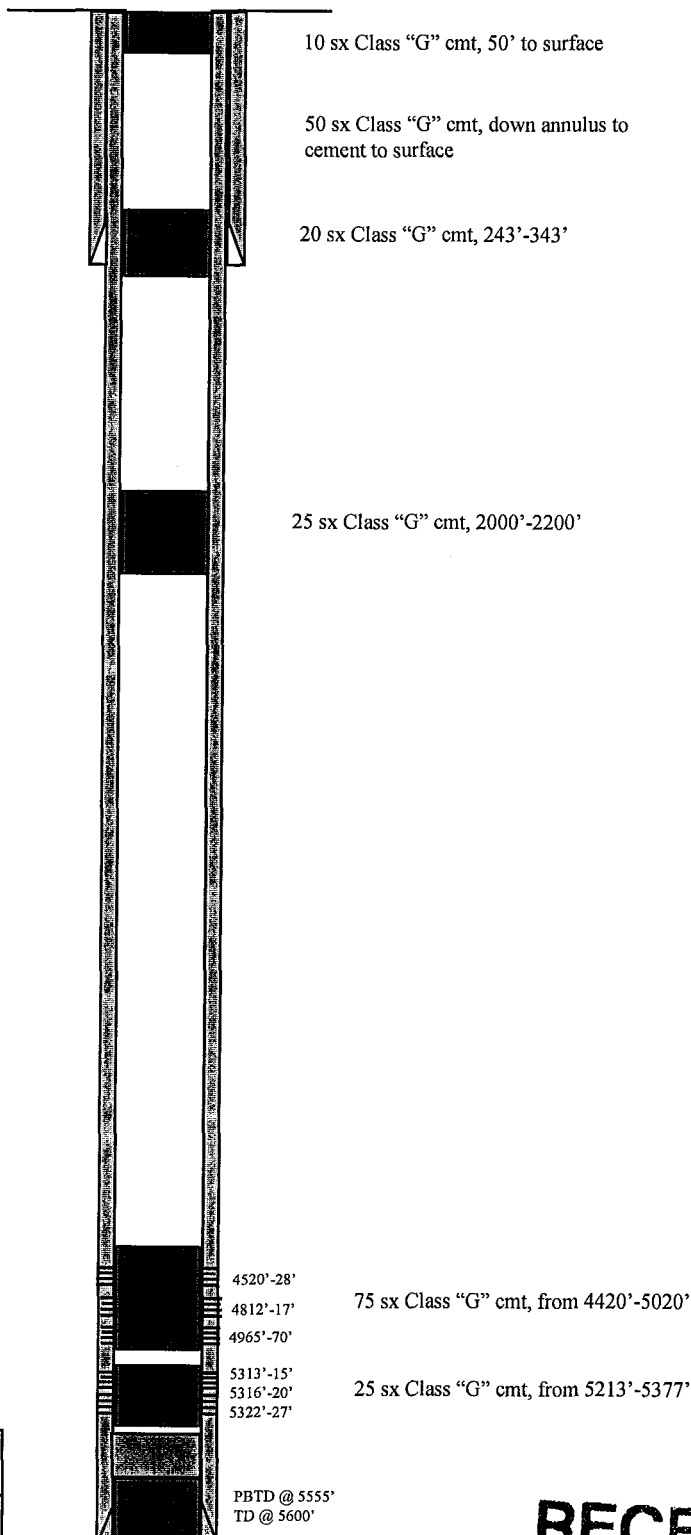
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 294.70'
DEPTH LANDED: 292.75'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 131 jts. (5618.99')
DEPTH LANDED: 5608'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sks Hyfill mixed & 265 sks thixotropic
CEMENT TOP AT: Surface per CBL

Proposed P & A Wellbore Diagram



Inland Resources Inc.

Monument Butte State #9-2

2058 FSL 713 FEL

NESE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31555; Lease #ML-21839

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE Sec. 2, 9S, 17E 2073' FSL & 770.4' FEL

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #9-2

9. API Well No.

43-013-33238

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other _____



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce L. McGough
Joyce L. McGough

Title

Regulatory Specialist

Date

Nov. 8, 2000

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

RECEIVED

DEC 13 2000

**DIVISION OF
OIL, GAS AND MINING**

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D. # 87-0217663

News Agency Corporation
The Salt Lake Tribune NA DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

| CUSTOMER NAME AND ADDRESS | ACCOUNT NUMBER | DATE |
|---|----------------|----------|
| DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114 | D5385340L-07 | 01/09/01 |

| ACCOUNT NAME | |
|-----------------------------|----------------|
| DIV OF OIL-GAS & MINING | |
| TELEPHONE | INVOICE NUMBER |
| 801-538-5340 | TL8200ZNX1 |
| SCHEDULE | |
| START 01/09/01 END 01/09/01 | |
| CUST. REF. NO. | |
| UIC-268 | |
| CAPTION | |

| BEFORE THE DIVISION OF OIL, GA | |
|--------------------------------|-------------|
| SIZE | |
| 56 LINES | 2.00 COLUMN |
| TIMES | RATE |
| 1 | 1.16 |
| MISC. CHARGES | AD CHARGES |
| .00 | 129.92 |
| TOTAL COST | |
| 129.92 | |

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

—ooOoo—

IN THE MATTER OF THE APPLICATION : NOTICE OF AGENCY ACTION
OF INLAND PRODUCTION COMPANY : FOR ADMINISTRATIVE APPROVAL OF : CAUSE NO. UIC-268
THE MONUMENT BUTTE FEDERAL :
1-1-9-16, MONUMENT BUTTE FEDERAL :
5-1-19-16 and MONUMENT BUTTE :
STATE 9-2-9-16 WELLS LOCATED IN :
SECTIONS 1 and 2, TOWNSHIP 9 :
SOUTH, RANGE 16 EAST, SALT LAKE, :
DUCHESE COUNTY, UTAH, AS A :
CLASS II INJECTION WELLS

—ooOoo—

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining
(the "Division") is commencing an informal adjudicative pro-
ceeding to consider the application of INLAND PRODUCTION
COMPANY for administrative approval of the MONUMENT BUTTE
FEDERAL 1-1-9-16, MONUMENT BUTTE FEDERAL 5-1-19-16 and MONU-
MENT BUTTE STATE 9-2-9-16 wells, located in Sections 1 and 2,
Township 9 South, Range 16 East, Duchesne County, Utah, for con-
version to a Class II injection wells. The proceeding will be con-
ducted in accordance with Utah Admin. R649-10, Administrative
Procedures.

Selective zones in the GREEN RIVER Formation will be used for
water injection. The maximum requested injection pressure and
rate will be determined based on fracture gradient information
submitted by INLAND PRODUCTION COMPANY.

Any person desiring to object to the application or otherwise
intervene in the proceeding, must file a written protest or notice
of intervention with the Division within fifteen days following pub-
lication of this notice. If such a protest or notice of intervention is
received, a hearing will be scheduled in accordance with the
aforementioned administrative procedural rules. Protestants
and/or intervenors should be prepared to demonstrate at the
hearing how this matter affects their interests.

Dated this 4th day of JANUARY, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

8200ZNX

JOANNE MOONEY
2626 Hartford St.
Salt Lake City, UT 84106
My Commission Expires
April 1, 2004
STATE OF UTAH

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH

PUBLISHED ON START 01/09/01 END 01/09/01

SIGNATURE

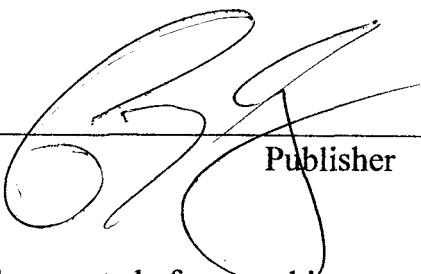
DATE 01/09/01

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 9 day of January, 20 01, and that the last publication of such notice was in the issue of such newspaper dated the 9 day of January 20 01.



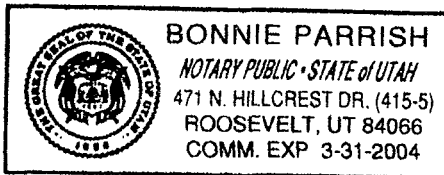
Publisher

Subscribed and sworn to before me this

12 day of January, 20 01



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-268

IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 1-1-9-16,
MONUMENT BUTTE
FEDERAL 5-1-19-16 and
MONUMENT BUTTE
STATE 9-2-9-16 WELLS
LOCATED IN SECTIONS
1 and 2, TOWNSHIP 9
SOUTH, RANGE 16
EAST, SALT LAKE,
DUCHESNE COUNTY,
UTAH, AS A CLASS II
INJECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil, Gas
and Mining (the "Division")
is commencing an informal
adjudicative proceeding to
consider the application of
INLAND PRODUCTION
COMPANY for adminis-
trative approval of the
MONUMENT BUTTE
FEDERAL 1-1-9-16,
MONUMENT BUTTE
FEDERAL 5-1-19-16 and
MONUMENT BUTTE
STATE 9-2-9-16 wells, lo-
cated in Sections 1 and 2,
Township 9 South, Range
16 East, Duchesne County,
Utah, for conversion to a
Class II injection wells. The
proceeding will be conducted
in accordance with Utah
Admin. R649-10, Adminis-
trative Procedures.

Selective zones in the
GREEN RIVER Formation
will be used for water in-
jection. The maximum re-
quested injection pressure
and rate will be determined
based on fracture gradient
information submitted by
INLAND PRODUCTION
COMPANY.

Any person desiring to
object to the application or
otherwise intervene in the
proceeding must file a writ-
ten protest or notice of in-
tervention with the Divi-
sion within fifteen days fol-
lowing publication of this
notice. If such a protest or
notice of intervention is re-

~~Following publication of this~~
notice. If such a protest or
notice of intervention is re-
ceived, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be pre-
pared to demonstrate at the
hearing how this matter af-
fects their interests.

Dated this 4 day of
JANUARY, 2001.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING .

John R. Baza

Associate Director

Published in the Uintah
Basin Standard January 9,
2001.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 30, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Monument Butte Unit Well: Monument Butte State 9-2-9-16, Section 2, Township 9 South, Range 16 East, Duchesne County, Utah

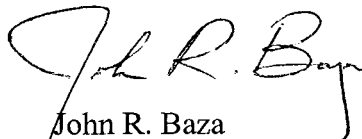
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Monument Butte State 9-2-9-16

Location: 2/9S/16E **API:** 43-013-31555

Ownership Issues: The proposed well is located on State (SITLA) land. The well is located in the South Monument Butte Unit. Lands in the one-half mile radius of the well are administered by SITLA and the the BLM. SITLA and the Federal Government are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Monument Butte Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 293 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5608 feet and has a cement top at 998'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 5303 feet. A mechanical integrity test will be run on the well prior to injection. There are 8 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4520 feet and 5327 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 9-2-9-16 well is .817 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2030 psig. The requested maximum pressure is 2030 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte State 9-2-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Monument Butte Unit June 8, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/30/2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

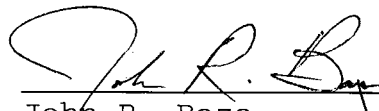
Cause No. 213-7

Operator: Inland Production Company
Well: Monument Butte State 9-2-9-16
Location: Section 2, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-31555
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 30, 2001.
2. Maximum Allowable Injection Pressure: 2030 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4520 feet - 5327 feet)

Approved by:


John R. Baza
Associate Director

11/26/01
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. ML-21839 | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 7. UNIT AGREEMENT NAME SO WELLS DRAW | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE Section 2, T09S R16E 2058 FSL 713 FEL | | 8. FARM OR LEASE NAME MON BUTTE STATE 9-2-9-16 | |
| 14. API NUMBER 43-013-31555 | | 9. WELL NO. MON BUTTE STATE 9-2-9-16 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5492 GR | | 10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE | |
| 12. COUNTY OR PARISH DUCHESNE | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 2, T09S R16E | |
| 13. STATE UT | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <input checked="" type="checkbox"/> Injection Conversion | |
| (OTHER) <input type="checkbox"/> | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 11/12/01. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly 4436'. On 11/12/01 Mr. Dennis Ingram w/ State DOGM was notified of the intent to perform a MIT on the casing. On 11/13/01 the casing was pressured to 1200 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 11/14/01
Krishna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: N/A Date 11/13/01 Time 10:00 (am) pm

Test Conducted by: Joely Medman

Others Present: _____

Well: Monument Butte State 9-2 Field: S. Monument Butte

Well Location: NE/SE Sec. 2, T9S R16E API No: 43-013-31555
Ouchterlony County

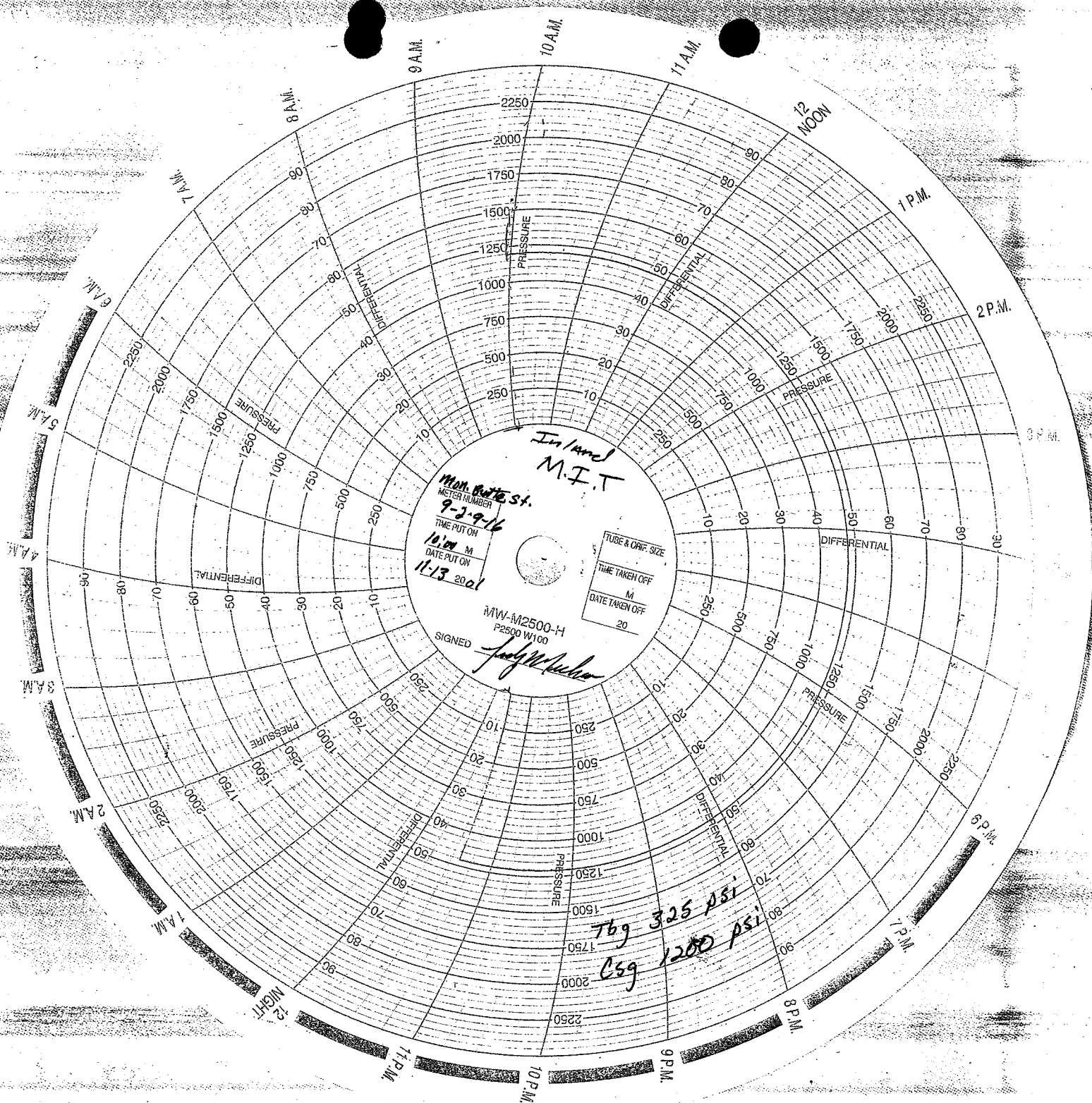
| Time | Casing Pressure | |
|--------|-----------------|------|
| 0 min | <u>1200</u> | psig |
| 5 | <u>1200</u> | psig |
| 10 | <u>1200</u> | psig |
| 15 | <u>1200</u> | psig |
| 20 | <u>1200</u> | psig |
| 25 | <u>1200</u> | psig |
| 30 min | <u>1200</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 325 psi psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Joely Medman



API # 43-013-31555

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. ML-21839 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | | 7. UNIT AGREEMENT NAME SO WELLS DRAW | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME MON BUTTE STATE 9-2-9-16 | |
| 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 9. WELL NO. MON BUTTE STATE 9-2-9-16 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE Section 2, T09S R16E 2058 FSL 713 FEL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 2, T09S R16E | |
| 14. API NUMBER 43-013-31555 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5492 GR | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UT |

| | | | |
|---|---|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <input checked="" type="checkbox"/> | Report of first injection |
| (OTHER) <input type="checkbox"/> | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 1:00 p.m. on 12/6/01.

18 I hereby certify that the foregoing is true and correct

SIGNED

M. M. G. G.

TITLE

Permit Clerk

DATE

12/6/01

cc: BLM

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 07 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|---|
| Well Name and Number See Attached List | | API Number |
| Location of Well | | Field or Unit Name See Attached List |
| Footage : | County : | Lease Designation and Number |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

*Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

S MONUMENT BUTTE (GR)

[illegible]

6a. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

6b. Inspections of LA PA state/fee well sites complete on:

waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on:

n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on:

na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on:

2/28/2005

2. Changes have been entered on the Monthly Operator Change Spread Sheet on:

2/28/2005

3. Bond information entered in RBDMS on:

2/28/2005

4. Fee/State wells attached to bond in RBDMS on:

2/28/2005

5. Injection Projects to new operator in RBDMS on:

2/28/2005

6. Receipt of Acceptance of Drilling Procedures for APD/New on:

waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number:

61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number

61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on:

n/a*

The Division sent response by letter on:

n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

| | |
|---|---------------------------------------|
| Well Name: <u>MBS # 9-2-9-16</u> | API Number: <u>43-013-31555</u> |
| Qtr/Qtr: <u>NE/SE</u> Section: <u>2</u> | Township: <u>9S</u> Range: <u>16E</u> |
| Company Name: <u>NEUFIELD PRODUCTION CO</u> | |
| Lease: State <u>ML-21839</u> Fee _____ | Federal _____ Indian _____ |
| Inspector: <u>Hanno J...</u> | Date: <u>August 4, 2005</u> |

Initial Conditions:

Tubing - Rate: Not injecting Pressure: 900 psi

Casing/Tubing Annulus - Pressure: 1250 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1250</u> | <u>900</u> |
| 5 | <u>1250</u> | <u>900</u> |
| 10 | <u>1250</u> | <u>900</u> |
| 15 | <u>1250</u> | <u>900</u> |
| 20 | <u>1250</u> | <u>900</u> |
| 25 | <u>1250</u> | <u>900</u> |
| 30 | <u>1250</u> | <u>900</u> |

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 900 psiCasing/Tubing Annulus Pressure: 1250 psi

COMMENTS: Recent completion, tested @ 10:00 AM

Static during test.

Michael Mulligan

Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML21839

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S MON BUTTE UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

8. WELL NAME and NUMBER:
MON BUTTE ST 9-2

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331555

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2058 FSL 0713 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 2, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will

☐ ACIDIZE
☐ ALTER CASING
☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS
☐ CHANGE TUBING
☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS
☐ COMMINGLE PRODUCING FORMATIONS
☐ CONVERT WELL TYPE

☐ DEEPEN
☐ FRACTURE TREAT
☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE
☐ PLUG AND ABANDON
☐ PLUG BACK
☐ PRODUCTION (START/STOP)
☐ RECLAMATION OF WELL SITE
☒ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION
☐ SIDETRACK TO REPAIR WELL
☐ TEMPORARILY ABANDON
☐ TUBING REPAIR
☐ VENT OR FLAIR
☐ WATER DISPOSAL
☐ WATER SHUT-OFF
☒ OTHER: - Recompletion/MIT

☒ SUBSEQUENT REPORT
(Submit Original Form Only)
Date of Work Completion:
08/15/2005

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well had recompletion procedures initiated in the Green River formation. Existing production equipment was pulled from well. A bit and scraper were run in well. One new Green River interval were perforated and hydraulically fracture treated as follows: GB4 sand @ 4263'-4267', GB6 sands @ 4302'-4309'. All 4 JSPF in 1 run total. First stage w/19026#s of 20/40 brown sand in 202 bbls of lightning 17 frac fluid. Sand was cleaned from wellbore. New intervals were swab tested for sand cleanup. Set seat nipple @ 4207', Packer @ 4212' and end of tubing @ 4215'.

On 8-2-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above list well. Permission was given at that time to perform the test on 8-4-05. On 8-4-05 the csg was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 900 psig during the test. There was a State representative available (Dennis Ingram)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 08-31-05
By: *[Signature]*

COPIES SENT TO OPERATOR
DATE: 9-1-05
BY: *[Signature]*

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE *[Signature]*

DATE 08/15/2005

(This space for State use only)

RECEIVED

AUG 19 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Donna Ingram (DOGMA) Date 8/4/05 Time 10:00 am pm

Test Conducted by: Mike Hullinger

Others Present: _____

Well: Monument Butte State 9-2-9-16

Field:

Well Location: NE/SE Sec. 2, T9S, R16E
Lease: ML21839 South Monument Butte
Unit: UTD79485X

API No: 43-013-31555

| Time | Casing Pressure | |
|--------|-----------------|------|
| 0 min | <u>1250</u> | psig |
| 5 | <u>1250</u> | psig |
| 10 | <u>1250</u> | psig |
| 15 | <u>1250</u> | psig |
| 20 | <u>1250</u> | psig |
| 25 | <u>1250</u> | psig |
| 30 min | <u>1250</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 900 psig

Result:

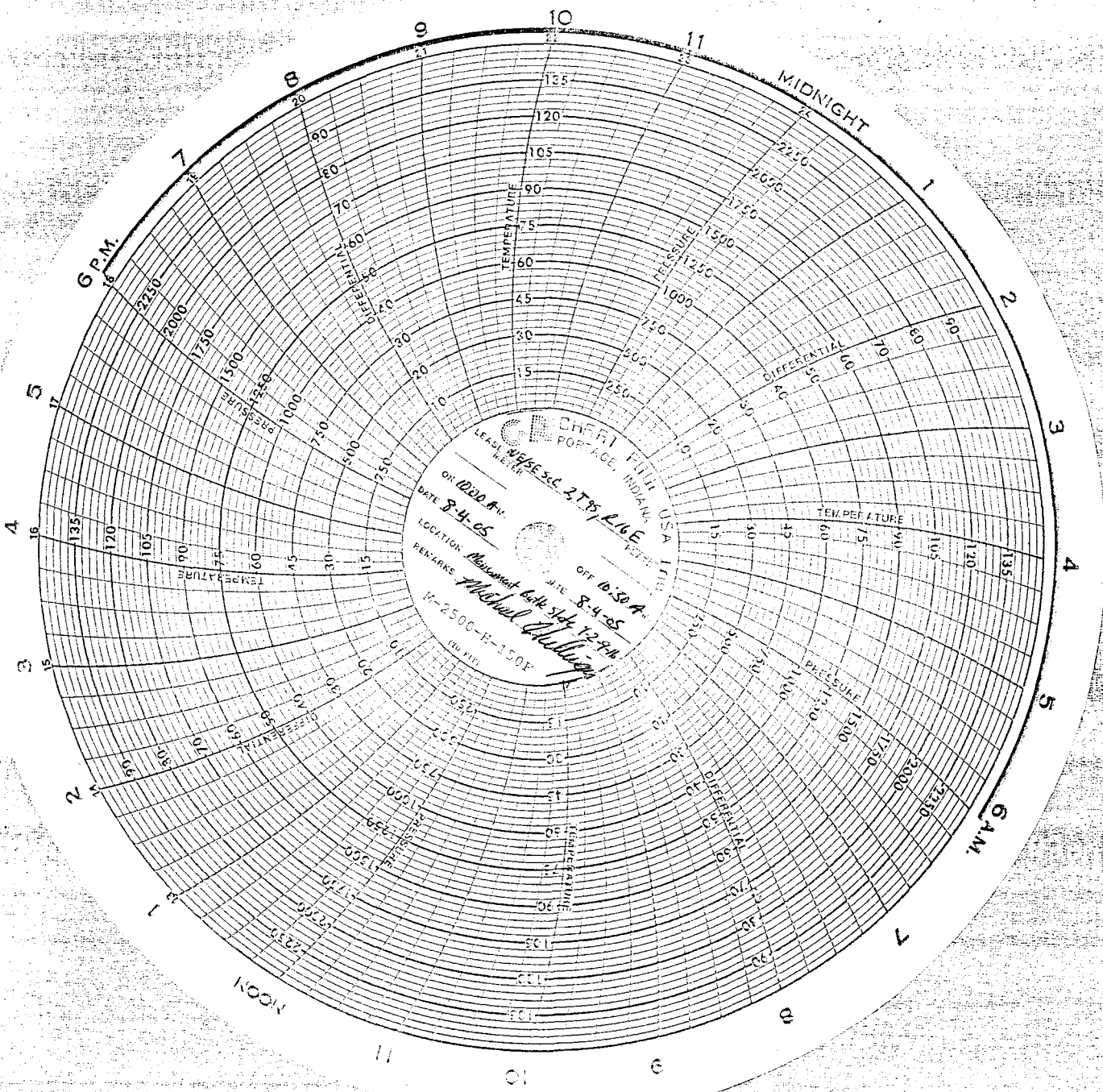
Pass

Fail

Signature of Witness:

Signature of Person Conducting Test:

Donna Ingram
Michael Hullinger



CHERRY
LEAGUE, WABSELEC, 2175, LINE
ON 10:30 A.
DATE 8-4-05
LOCATION M-2500-E-150E
REMARKS Observed data 544 12-7-4
Michael Williams

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21839 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: GMBU |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2058 FSL 713 FEL | | 8. WELL NAME and NUMBER: MON BUTTE ST 9-2 |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 2, T9S, R16E | | 9. API NUMBER: 4301331555 |
| | | 10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT |
| | | COUNTY: DUCHESNE |
| | | STATE: UT |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/07/2010 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 07/06/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 07/06/2010. On 07/07/2010 the casing was pressured up to 1450 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1903 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31555

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 07/08/2010

(This space for State use only)

RECEIVED

JUL 12 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/7/10 Time 9:00 am pm

Test Conducted by: NEWFIELD EXPLORATION

Others Present: _____

Well: MONUMENT BUTTE STATE 9-7-9-16

Field: MONUMENT BUTTE

Well Location: NE/SE, Sec. 2, T9S, R16E

API No: 43-013-31555

| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1450</u> | psig |
| 5 | <u>1450</u> | psig |
| 10 | <u>1450</u> | psig |
| 15 | <u>1450</u> | psig |
| 20 | <u>1450</u> | psig |
| 25 | <u>1450</u> | psig |
| 30 min | <u>1450</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 1903 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Let's Lillwhite

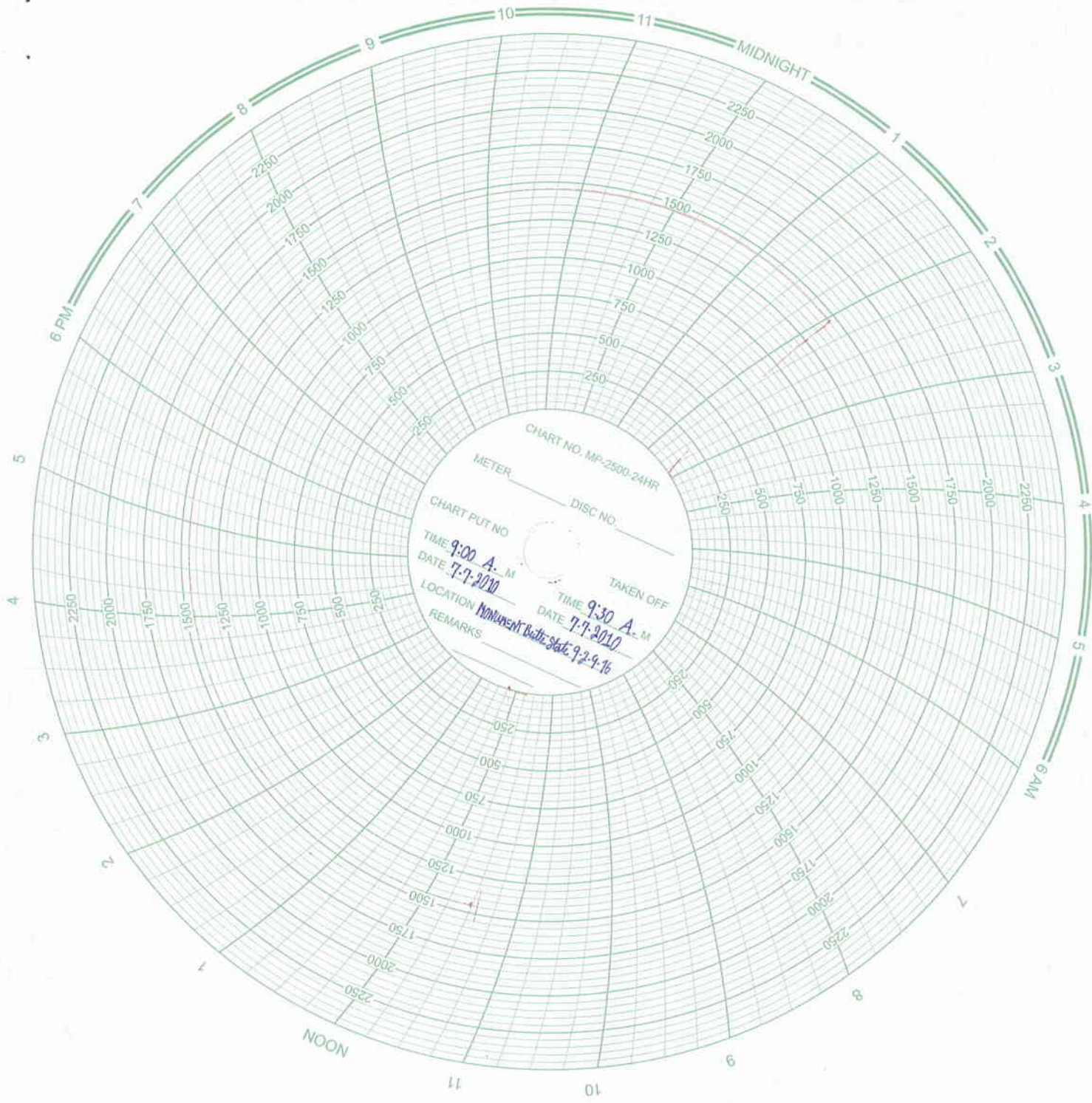


CHART NO. MP-2500-24HR
METER _____ DISC NO. _____
CHART PUT NO. _____
TIME 9:00 A. M. TAKEN OFF
DATE 7-7-2010 DATE 7-7-2010
LOCATION Nonant Built State 7-2-9-16
REMARKS _____

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: MON BUTTE ST 9-2 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. API NUMBER: 43013315550000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2058 FSL 0713 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 09.0S Range: 16.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/4/2015 | OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| On 06/01/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/04/2015 the casing was pressured up to 1478 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1952 psig during the test. There was a State representative available to witness the test - Richard Powell & Mark Reinold. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2015 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 6/8/2015 | |

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date: 6/4/2015 Time: 11:15 (A.M.) P.M.

Test Conducted by: Everett Unruh

Others Present: MARK Reinbold

| | | | |
|----------------|--|---------|----------------|
| Well: | Monument Butte State 9-2-9-16 | Field: | Monument Butte |
| Well Location: | NESE Sec 2 T9S R16E Duchesne County, UT | API No: | 43-013-31555 |

| Time | Casing Pressure |
|--------|------------------|
| 0 min | <u>1478</u> psig |
| 5 | <u>1478</u> psig |
| 10 | <u>1478</u> psig |
| 15 | <u>1477</u> psig |
| 20 | <u>1477</u> psig |
| 25 | <u>1478</u> psig |
| 30 min | <u>1478</u> psig |
| 35 | _____ psig |
| 40 | _____ psig |
| 45 | _____ psig |
| 50 | _____ psig |
| 55 | _____ psig |
| 60 min | _____ psig |

Tubing Pressure: 1952 psig

Result:

Pass

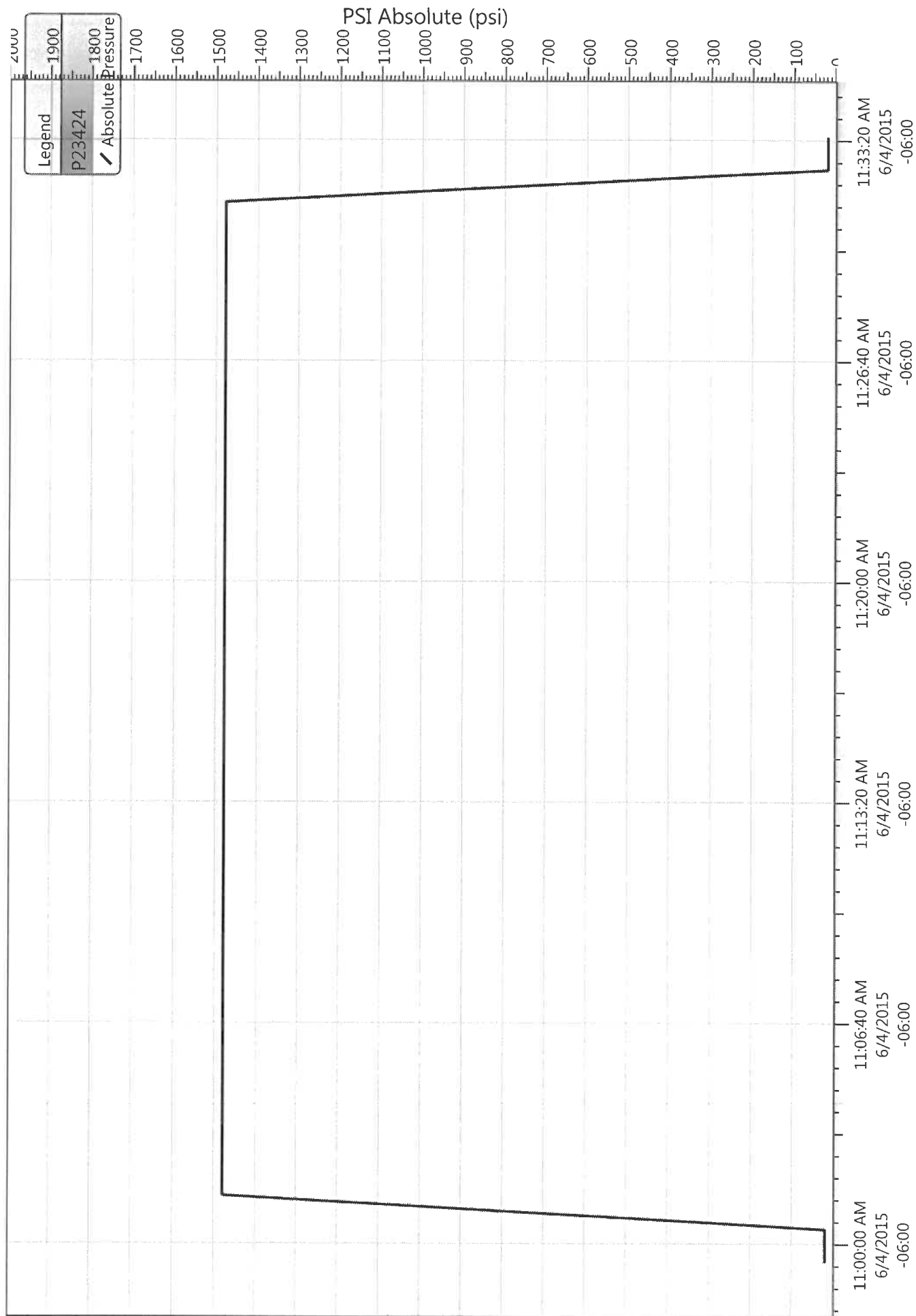
Fail

Signature of Witness: 

Signature of Person Conducting Test: 

Monument Butte State 9-2-9-16 (6-4-2015, 5 yr. MIT)

6/4/2015 10:58:37 AM



Monument Butte State 9-2-9-16

Spud Date: 4-28-96

Put on Production: 5-31-96

GL: 5492' KB: 5505'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 294.70'

DEPTH LANDED: 292.75'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5618.99')

DEPTH LANDED: 5608'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sks Hyfill mixed & 265 sks thixotropic

CEMENT TOP AT: Surface per CBL.

TUBING

SIZE GRADE WT.: 2-7/8" M-50 6.5#

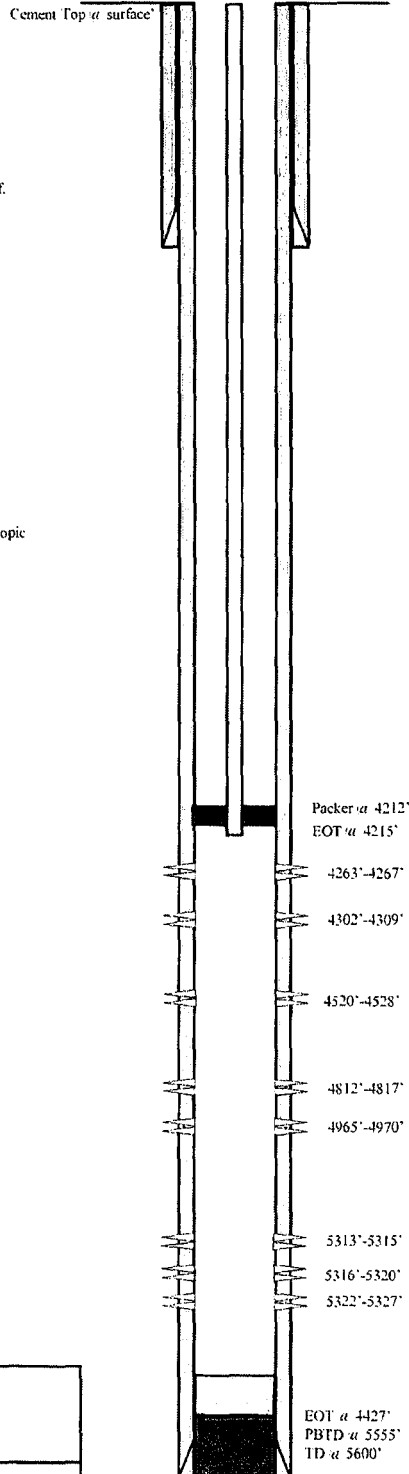
NO. OF JOINTS: 135 jts. (4194.46')

SN LANDED AT: 4207.46'

TUBING PACKER: 4211.76'

TOTAL STRING LENGTH: 4215.4'

Injection Wellbore Diagram



FRAC JOB

| | | |
|----------|-------------|---|
| 5/20/96 | 5313'-5327' | Frac A-3 sand as follows: 73,000# of 20-40 sd in 445 bbls Boragel, broken down at 3650 psi. Treated at avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16.64" ck at 1.6 bpm. |
| 5/22/96 | 4812'-4970' | Frac C and D-1 zones as follows: 103,800# of 20-40 sd in 545 bbls Boragel. Breakdown at 2690# treated at avg rate of 30.5, avg press 2200#, ISIP-2121 psi, 5-min 2052 psi. Flowback after 5 min on 16.64" ck at 1.6 bpm. |
| 5/24/96 | 4520'-4528' | Frac PB-10 zone as follows: 78,800# of 20-40 sd in 431 bbls Boragel. Breakdown at 3051# treated at avg rate of 16.5 bpm, avg press 2200#, ISIP-3090 psi, 5-min SI 3046 psi. Flowback on 16.64" ck. |
| 11/12/01 | | Convert to injector. |
| 11/13/01 | | Perform MIT. |
| 7-18-05 | 4263'-4309' | Frac GB4 & GB6 zone as follows: 19,026# of 20-40 sd in 202 bbls of Lightning 17frac fluid. Treated w ave. pressure of 2728 psi and at ave rate of 14.3 BPM. ISIP 1900 psi. |
| 8-4-05 | | Completed MIT |
| 7-6-10 | | 5 yr MIT |

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5-18-96 | 5313'-5315' | 4 JSPF | 8 holes |
| 5-18-96 | 5316'-5320' | 4 JSPF | 16 holes |
| 5-18-96 | 5322'-5327' | 4 JSPF | 20 holes |
| 5-21-96 | 4965'-4970' | 2 JSPF | 10 holes |
| 5-21-96 | 4812'-4817' | 2 JSPF | 10 holes |
| 5-23-96 | 4520'-4528' | 4 JSPF | 32 holes |
| 7-19-05 | 4263'-4267' | 4 JSPF | 16 holes |
| 7-19-05 | 4302'-4309' | 4 JSPF | 28 holes |

NEWFIELD

Monument Butte State 9-2-9-16
2058 FSL & 713 FEL
NESE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-31555; Lease #ML-21839